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INSTITUTE OF AERONAUTICAL ENGINEERING

(Autonomous)

B.Tech VI Semester End Examinations (Regular) - May, 2019

Regulation: IARE – R16

POWER SYSTEM ANALYSIS

Time: 3 Hours

(EEE)

Max Marks: 70

Answer ONE Question from each Unit

All Questions Carry Equal Marks

All parts of the question must be answered in one place only

UNIT – I

1. (a) With suitable power system example define tree, co-tree, basic cut set, basic tie set. Write the Bus incidence matrix by choosing arbitrary directions. [7M]
- (b) Develop the expressions for diagonal and off diagonal elements of a bus impedance matrix for the addition of element from a new bus to old bus with mutual coupling. [7M]
2. (a) What is meant by primitive network in power systems? Write the expression to form Y_{Bus} by using singular transformation method. [7M]
- (b) Form Y_{Bus} for the given power system shown in Figure 1 with reactance value in p.u. Select arbitrary directions. [7M]

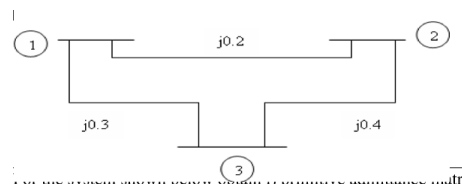


Figure 1

UNIT – II

3. (a) Classify the types of buses in a power system for load flow studies. Write the significance of each bus. [7M]
- (b) Figure 2 shows the one-line diagram of a simple three-bus power system with generation at buses 1 and 3. The voltage and power at bus 1 is $V_1 = 1.025 \angle 0^\circ$ pu and 100 Watts respectively. Voltage magnitude at bus 3 is fixed at 1.03 pu with a real power generation of 300 MW. A load consisting of 400 MW and 200 MVar is taken from bus 2. Line impedances are marked in per unit on a 100 MVA base. Neglect line resistances and line charging susceptances. Determine the phasor values of V_2 and V_3 keeping the magnitude of $V_3 = 1.03$ pu for one iteration using Gauss-Seidel method and initial estimates of $V_2^0 = 1.0 + j 0.0$ pu, $V_3^0 = 1.0 + j 0.0$ pu [7M]

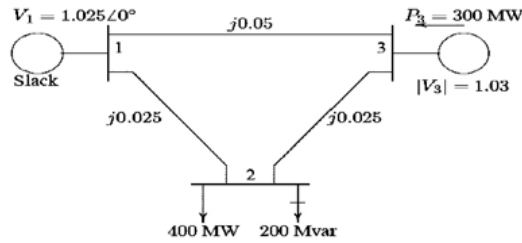


Figure 2

4. (a) Explain the process of obtaining the power flow solution of a power system by using Newton Raphson technique when the system comprises of both PQ & PV buses in rectangular coordinates. [7M]
- (b) The data for 2-bus system is given below. S_{G1} =Unknown; S_{D1} =Unknown $V_1=1.0$ p.u. ; S_1 = To be determined. $S_{G2}=0.25+jQ_2$ p.u.; $S_{D2}=1+j0.5$ p.u. The two buses are connected by a transmission line p.u. reactance of 0.5 p.u. Find Q_2 and angle of V_2 . Neglect shunts susceptance of the tie line. Assume $|V_2|=1.0$, perform two iterations using GS method. [7M]

UNIT – III

5. (a) Write the steps for short circuit current calculation by using Thevenin theorem and determine the expression for fault current under L-G fault. [7M]
- (b) Draw the reactance diagram for the power system shown in below Figure 3. The ratings as follows:
 Generator: 40MVA, 33 kV, X=20%
 Synchronous motor: 25MVA, 11 kV, X=30%
 Transformer, T1: 40MVA, 33/220 kV, X= 15%
 Transformer, T2: 30MVA, 220/11 kV, X= 15%.
 Consider 100MVA base and 11kV base on motor side. [7M]

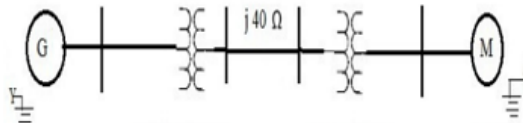


Figure 3

6. (a) Develop the expressions for analyzing double line to ground fault in a large power system using Z Bus matrix. [7M]
- (b) A 3-phase, 50 MVA, 33kV alternator having $X_1=0.18$ pu, $X_2=0.1$ pu, $X_0=0.05$ pu based on its rating, is connected to a 33kV overhead line having $X_1=6.3\Omega$, $X_2=6.3\Omega$ and $X_0=12.6\Omega$ per phase. The alternator is solidly grounded. A single line to ground fault occurs at the remote end of the line. Calculate the fault current. [7M]

UNIT – IV

7. (a) Write short notes [7M]
i) Transfer reactance
ii) Synchronizing power co-efficient
- (b) Explain the significance of power angle equation of a two bus network and comment on the power angle curve. [7M]
8. (a) Define the terms steady state stability and transient stability. Discuss the factors that affect them. [7M]
- (b) Discuss the following [7M]
i) Swing equation
ii) Methods to improve the steady state stability of a power system.

UNIT – V

9. (a) Define critical clearing angle and find the expressions for critical clearing angle and critical clearing time in the case of single machine connected to infinite bus. [7M]
- (b) A 50 Hz, 4 pole turbo alternator rated 150 MVA, 11 KV has an inertia constant of 9MJ/MVA. Find the i) stored energy at synchronous speed ii) the rotor acceleration if the input mechanical power is raised to 100 MW when the electrical load is 75 MW. iii) The speed at the end of 10 cycles if acceleration is assumed constant at the initial value [7M]
10. (a) Explain point by point method for the solution of swing equation. [7M]
- (b) A 200 MVA, 2 pole, 50 Hz alternator has a moment of inertia of 50,000 Kg- m^2 . What is the energy stored in the rotor at the rated speed? Find the value of H and determine the corresponding angular momentum. [7M]

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