

ECONOMIC OPERATION OF POWER SYSTEMS

ISemester: EPS																										
Course Code	Category	Hours / Week			Credits	Maximum Marks																				
		L	T	P		C	CIA	SEE	Total																	
BPSC02	Core	3	0	0	3	30	70	100																		
		Contact Classes: 45		Total Tutorials: Nil		Total Practical Classes: Nil		Total Classes: 45																		
<p>I. COURSE OVERVIEW: This course will illustrate the difference between economic load dispatch and unit commitment problem and provide the mathematical platform to solve economic load scheduling (with and without network losses) and unit commitment problem, solve hydro-thermal scheduling problem This subject will also cover the analyze of single area and two area systems for frequency deviation and help students to solve the OPF problem using ac and dc load flow methods.</p>																										
<p>II. COURSE OBJECTIVES: The students will try to learn:</p> <ol style="list-style-type: none"> I. Necessary conditions for economical load scheduling problem. II. Various constraints, problem formulation and methods to solve the unit commitment problem. III. Constraints related to hydel power plants, problem formulation and solution techniques for hydro-thermal scheduling problem. IV. Necessity, factors governing the frequency control and analyze the uncontrolled and controlled LFC system. V. Basic difference between ELS and OPF problem, formulation of the OPF problem and solution techniques. 																										
<p>III. COURSE OUTCOMES:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tbody> <tr> <td style="width: 10%;">CO 1</td> <td style="width: 70%;">Solve the unit Commitment problem with various constraints using conventional optimization techniques and general transmission line loss formula</td> <td style="width: 20%;">Apply</td> </tr> <tr> <td>CO 2</td> <td>Identify an optimal operation setup of power system for minimizes operation costs and meet desired needs</td> <td>Apply</td> </tr> <tr> <td>CO 3</td> <td>Categorize single area load frequency control and two area load frequency control to minimize the transient deviations and steady state error to zero</td> <td>Analyze</td> </tr> <tr> <td>CO 4</td> <td>Analyse the importance of Reactive power control and Power Factor in power systems for efficient and reliable operation of power systems.</td> <td>Apply</td> </tr> <tr> <td>CO 5</td> <td>Develop the appropriate control scheme for compensating reactive power</td> <td>Apply</td> </tr> <tr> <td>CO 6</td> <td>Identify the different types of compensating equipment for reducing reactive power to improve system's efficiency</td> <td>Apply</td> </tr> </tbody> </table>									CO 1	Solve the unit Commitment problem with various constraints using conventional optimization techniques and general transmission line loss formula	Apply	CO 2	Identify an optimal operation setup of power system for minimizes operation costs and meet desired needs	Apply	CO 3	Categorize single area load frequency control and two area load frequency control to minimize the transient deviations and steady state error to zero	Analyze	CO 4	Analyse the importance of Reactive power control and Power Factor in power systems for efficient and reliable operation of power systems.	Apply	CO 5	Develop the appropriate control scheme for compensating reactive power	Apply	CO 6	Identify the different types of compensating equipment for reducing reactive power to improve system's efficiency	Apply
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<p>IV. SYLLABUS</p> <p>MODULE –I: ECONOMIC LOAD SCHEDULING(09) Characteristics of steam turbine, variations in steam unit characteristics, economic dispatch with piecewise linear cost functions, Lambda iterative method, LP method, economic dispatch under</p>																										

composite generation production cost function, base point and participation factors, thermal system dispatching with network losses considered.

MODULE -II: UNIT COMMITMENT(10)

Unit Commitment, definition, constraints in unit commitment, unit commitment solution methods, priority, list methods, dynamic programming solution.

MODULE -III:HYDRO THERMAL SCHEDULING(08)

Characteristics of Hydroelectric units, introduction to hydrothermal coordination, long range and short-range hydro scheduling.

Hydroelectric plant models, hydrothermal scheduling with storage limitations, dynamic programming solution to hydrothermal scheduling.

MODULE -IV: LOAD FREQUENCY CONTROL(09)

Control of generation, models of power system elements, single area and two area block diagrams, generation control with PID controllers, implementation of Automatic Generation control (AGC), AGC features.

MODULE -V: OPTIMAL POWER FLOW(09)

Introduction to Optimal power flow problem, OPF calculations combining economic dispatch and power flow, OPF using DC power flow, algorithms for solution of the ACOPF, optimal reactive power dispatch.

V. Text Books:

1. J J Grainger & W DStevenson, "Power system analysis", McGraw Hill, 2nd Edition, 2003.
2. Allen JWood, Bruce F Wollenberg, Gerald B Sheblé, "Power Generation, Operation and Control", Wiley Interscience, 2nd Edition, 2013.

VI. Reference Books:

1. Olle, Elgerd, "Electric Energy Systems Theory an Introduction", TMH, 2nd Edition, 1983.

VII. Web References:

1. <https://pdfs.semanticscholar.org/b99b/cedc7f9e06d8b21d910767bb886a6d038283.pdf>
2. <https://core.ac.uk/download/pdf/33363832.pdf>

VIII. E-Text Books:

1. <https://core.ac.uk/download/pdf/33363832.pdf>
2. http://vbn.aau.dk/files/226382872/seyedmostafa_farashbashiastaneh.pdf