# ELECTRICAL MEASUREMENTS LAB MANUAL

| Academic Year      | : | 2018 - 2019               |
|--------------------|---|---------------------------|
| <b>Course Code</b> | : | <b>AEE107</b>             |
| Regulations        | : | IARE-R16                  |
| Class              | : | II Year II Semester (EEE) |



**Department of Electrical and Electronics Engineering** 

## **INSTITUTE OF AERONAUTICAL ENGINEERING**

(AUTONOMOUS) Dundigal – 500 043, Hyderabad



## **INSTITUTE OF AERONAUTICAL ENGINEERING**

## (Autonomous)

Dundigal, Hyderabad - 500 043

## ELECTRICAL AND ELECTRONICS ENGINEERING

|            | Program Outcomes  |
|------------|---|
| PO1        | <b>Engineering Knowledge</b> : Apply the knowledge of mathematics, science, engineering fundamentals, and an engineering specialization to the solution of complex engineering problems.  |
| PO2        | <b>Problem Analysis</b> : Identify, formulate, review research literature, and analyze complex engineering problems reaching substantiated conclusions using first principles of mathematics, natural sciences, and engineering sciences.   |
| PO3        | <b>Design / Development of Solutions</b> : Design solutions for complex engineering problems and design system components or processes that meet the specified needs with appropriate consideration for the public health and safety, and the cultural, societal, and environmental considerations.       |
| PO4        | <b>Conduct Investigations of Complex Problems</b> : Use research-based knowledge and research methods including design of experiments, analysis and interpretation of data, and synthesis of the information to provide valid conclusions.  |
| PO5        | <b>Modern Tool Usage</b> : Create, select, and apply appropriate techniques, resources, and modern engineering and IT tools including prediction and modeling to complex engineering activities with an understanding of the limitations.   |
| PO6        | <b>The Engineer and Society</b> : Apply reasoning informed by the contextual knowledge to assess societal, health, safety, legal and cultural issues and the consequent responsibilities relevant to the professional engineering practice.   |
| PO7        | <b>Environment and Sustainability</b> : Understand the impact of the professional engineering solutions in societal and environmental contexts, and demonstrate the knowledge of, and need for sustainable development.   |
| <b>PO8</b> | <b>Ethics</b> : Apply ethical principles and commit to professional ethics and responsibilities and norms of the engineering practice.  |
| PO9        | <b>Individual and Team Work</b> : Function effectively as an individual, and as a member or leader in diverse teams, and in multidisciplinary settings.   |
| PO10       | <b>Communication</b> : Communicate effectively on complex engineering activities with the engineering community and with society at large, such as, being able to comprehend and write effective reports and design documentation, make effective presentations, and give and receive clear instructions. |
| PO11       | <b>Project Management and Finance</b> : Demonstrate knowledge and understanding of the engineering and management principles and apply these to one's own work, as a member and leader in a team, to manage projects and in multidisciplinary environments.   |
| PO12       | <b>Life - Long Learning</b> : Recognize the need for, and have the preparation and ability to engage in independent and life - long learning in the broadest context of technological change.   |

|      | Program Specific Outcomes  |  |  |  |
|------|--|--|--|--|
| PSO1 | <b>Professional Skills:</b> Able to utilize the knowledge of high voltage engineering in collaboration with power systems in innovative, dynamic and challenging environment, for the research based team work.  |  |  |  |
| PSO2 | <b>Problem - Solving Skills:</b> Can explore the scientific theories, ideas, methodologies and the new cutting edge technologies in renewable energy engineering, and use this erudition in their professional development and gain sufficient competence to solve the current and future energy problems universally. |  |  |  |
| PSO3 | <b>Successful Career and Entrepreneurship:</b> The understanding of technologies like PLC, PMC, process controllers, transducers and HMI one can analyze, design electrical and electronics principles to install, test, maintain power system and applications.   |  |  |  |

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## ATTAINMENT OF PROGRAM OUTCOMES & PROGRAM SPECIFIC OUTCOMES

| S. No | List of Experiments   | Program<br>Outcomes<br>Attained | Program<br>Specific<br>Outcomes<br>Attained |
|-------|---|---------------------------------|---|
| 1     | Sensing of temperature and speed  | PO1, P09                        | PSO2, PSO3                                  |
| 2     | Calculation of distance and level   | PO1, PO9                        | PSO2, PSO3                                  |
| 3     | Measurement of strain and pressure  | PO1, PO2                        | PSO2, PSO3                                  |
| 4     | Measurement of position and linear displacement                                       | PO2, PO9                        | PSO2, PSO3                                  |
| 5     | Phantom loading on LPF wattmeter  | PO1, PO9                        | PSO2, PSO3                                  |
| 6     | Calibration of single phase energy meter and power factor meter                       | PO1, PO9                        | PSO2, PSO3                                  |
| 7     | Measurement of turns ratio and application of CTS                                     | PO1, P09                        | PSO2, PSO3                                  |
| 8     | Measurement of reactive power   | PO1, PO2                        | PSO2, PSO3                                  |
| 9     | Net metering  | PO1, PO9                        | PSO2, PSO3                                  |
| 10    | Measurement of frequency and THD using digital simulation                             | PO1, PO9                        | PSO2, PSO3                                  |
| 11    | Analysis of alternating quantities using digital simulation                           | PO1, PO12                       | PSO2, PSO3                                  |
| 12    | Two wattmeter method using digital simulation   | PO1, PO2                        | PSO2, PSO3                                  |
| 13    | Working of static energy meter using digital simulation                               | PO1, PO9                        | PSO2, PSO3                                  |
| 14    | Measurement of passive parameters using ac and dc bridges<br>using digital simulation | PO1, PO2                        | PSO2, PSO3                                  |

## ELECTRICAL MEASUREMENTS LABORATORY

## **OBJECTIVE:**

The objective of this lab is to teach students to know the procedures for measuring Resistance, Inductance and Capacitance of different ranges. To perform experiments to measure three phase power, frequency, core losses. To design experiments for calibration of energy meter and to know the industrial practices of Measuring earth resistance, dielectric strength of transformer oil & Testing of underground cables.

## **OUTCOMES:**

- 1. Upon completion of study of the course should be able to calibrate and test single phase energy meter, calibrate PMMC voltmeter and calibrate LPF wattmeter.
- 2. Student should be able to measure resistance, inductance and capacitance.
- 3. Students should be able to measure  $3-\Phi$  active power and reactive power.
- 4. Students should be able to test current transformers and dielectric strength of oil. Students should be able to calibrate LVDT and resistance strain gauge.

## (A) SENSING OF TEMPERATURE AND SPEED

## **1.1 AIM:**

Measurement of temperature using transducers like thermocouple, thermistors and resistance temperature detector with signal conditioning; Speed measurement using proximity sensor

#### **1.2 APPARATUS:**

Temperature transducers, digital temperature indicator, Thermometer, Electric sterilizer.

## **1.3 CIRCUIT DIAGRAM:**





Type of the sensor: "J" type Material use: chromium Alumel

#### **RTD:**



Specification – RTD Type: PT 100 Resistance value: 100 Ω at 0<sub>0</sub> C

## **THERMISTER:**



Fig – 1.3 Thermister

Temperature measuring circuit using thermister

## **1.4 PROCEDURE:**

- 1. Select the Thermocouple/RTD/Thermister by selector switch.
- 2. Connect the Thermocouple/RTD/Thermister to sensor socket provided at front panel.
- 3. Set the min pot to read the ambient temperature in display.
- 4. Insert Thermocouple/RTD/Thermister in the hot bath.
- 5. Digital LED display shows the temperature obtaining at the hot bath directly in degrees Celsius.
- 6. If necessary adjust the max pot for the maximum level of temperature calibration.
- 7. Recorder red and green terminals for the anal output.
- 8. Fuse holder provider to protect the circuit from the over load (500 mA).

## **1.5 TABULAR COLUMN:**

| S No  | Thern | nocouple Readi | ng in oC | RTD<br>Reading | Thermister<br>Reading | Thermometer<br>Reading |
|-------|-------|----------------|----------|----------------|-----------------------|------------------------|
| 5.110 | J     | K              | Т        | In oC          | In oC                 | In oC                  |
|       |       |                |          |                |                       |                        |
|       |       |                |          |                |                       |                        |
|       |       |                |          |                |                       |                        |
|       |       |                |          |                |                       |                        |

## **Graphs:**

- 1. Thermometer Reading Vs Thermister Reading
- 2. Thermometer Reading Vs RTD Reading
- 3. Thermometer Reading Vs J-type Thermocouple Reading
- 4. Thermometer Reading Vs K-type Thermocouple Reading
- 5. Thermometer Reading Vs T-type Thermocouple Reading



Thermo meter Reading

Fig – 1.4 Model Graph

1.6 **RESULT**:

## 1.7 PRE LAB VIVA QUESTIONS:

- 1. What is the working principle of thermocouple?
- 2. What are the types of thermocouple?
- 3. What is the cold junction compensation techniques?
- 4. What are the advantages of thermistors?

- 1. What are the limitations of thermistors?
- 2. What are the various configurations of thermistors?
- 3. What do you mean by RTD?
- 4. Which material is generally used in the construction of RTD?

## **(B) SENSING OF TEMPERATURE AND SPEED**

## 1.1 AIM:

Measurement of temperature using transducers like thermocouple, thermistors and resistance temperature detector with signal conditioning; Speed measurement using proximity sensor.

## **1.2 APPARATUS:**

Digital speed indicator, optical or photo sensor, Proximity or Magnetic sensor.

#### **1.3 CIRCUIT DIAGRAM:**

Magnetic pickup (Proximity) sensor:







## **CONTROLS:**

## 1. FRONT PANEL

POWER ON: 2 SPDT switch supplies the AC mains into the indicator. OPTICAL/PROXIMITY: This switch we can select the sensing device of optical/ proximity.

## 2. BACK PANEL

SENSOR: 3 pin sockets are provided to connect the sensor to indicator. PROXIMITY: 3 pin sockets are provided to connect the sensor to indicator.

POWER CABLE: 2 pin 2 core cable interconnects the 230 V -50Hz AC main into the AC main into the instrument.

FUSE 500 mA fuse is used to protect the instrument from the short circuit.

## **1.4 TABULAR COLUMN:**

| S. No | Optical / Photo Sensing<br>Device Reading | Proximity / Magnetic Sensing<br>Device Reading |
|-------|---|--|
| 1     |   |  |
| 2     |   |  |
| 3     |   |  |
| 4     |   |  |
| 5     |   |  |

## **1.5 MODEL GRAPH:**



Optical/photo sensor speed

Fig – 1.3 Model Graph

#### 1.6 **RESULT**:

## **1.7 PRE LAB VIVA QUESTIONS:**

- 1. What is proximity sensor?
- 2. What is optical sensor?

- 1. What are the applications of proximity sensor
- 2. What are the applications of optical sensor

## CALCULATION OF DISTANCE AND LEVEL

#### 2.1 AIM:

Distance measurement using ultrasonic transducer; Measurement of level using capacitive transducer

#### 2.2 APPARATUS:

ST2312 trainer with power supply cord, 2mm Patch Cords (8 pieces) and Power Cord

#### **2.3 THEORY:**

Ultrasonic is defined as that band above 20 KHz. It continues up into the MHz range and finally, at around 1 GHz. Ultrasonic sensors (also known as transducers when they both send and receive) work on a principle similar to radar or sonar which evaluate attributes of a target by interpreting the echoes from radio or sound waves respectively. Ultrasonic sensors generate high frequency sound waves and evaluate the echo which is received back by the sensor. Sensors calculate the time interval between sending the signal and receiving the echo to determine the distance to an object. Ultrasonic sensors are active, visible, volumetric sensors.

## 2.4 CIRCUIT DIAGRAM:



#### Fig – 2.1 Ultrasonic Transducer Traine

## 2.5 **PROCEDURE:**

- 1. Connect the mains chord to Trainer.
- 2. Make the Connection in the trainer as shown in figure.
- 3. Switch 'On' the Power Supply.
- 4. Keep the toggle switch at '1' position as shown in figure.
- 5. Connect a voltmeter as shown in the figure.
- 6. Adjust the knob of Threshold Detector so the voltmeter reading becomes 4 V.
- 7. Move any flat object up and down the ultrasonic sensors. Make sure that the object is parallel to the trainer.
- 8. Observe the seven segment display as it shows the distance (in meters) between the ultrasonic sensors and the object

## **2.6 PRECAUTIONS:**

- 1. Use the trainer kit with care.
- 2. To avoid fire or shock hazards, observe all ratings and marks on the instrument.
- 3. Do not operate in wet / damp conditions.

#### 2.7 **RESULT:**

#### 2.8 PRE LAB VIVA QUESTIONS:

- 1. What is the difference between sensor and transducer?
- 2. What are the features of ultra sonic waves?
- 3. What is ultra sonic transducer?
- 4. What is the function of ultra sonic sensors?

- 1. What is the frequency range of ultra sonic waves?
- 2. How ultra sonic transducer works?
- 3. What are the advantages of ultrasonic signals?
- 4. What are the Characteristics of Transducer?

## (A) MEASUREMENT OF STRAIN AND PRESSURE

## 3.1 AIM:

Strain measurement using strain gauge; Measurement of pressure using differential pressure transducer.

## **3.2 APPARATUS:**

| S. No | Name of Equipment        | Specifications |
|-------|--------------------------|----------------|
| 1     | Strain Gauge Trainer Kit | Trainer Kit    |
| 2     | Pressure Sensor          | SPX3058D kit   |

#### 3.3 CIRCUIT DIAGRAM: Trainer Kit:







## **3.4 PROCEDURE:**

- 1. Check connection made and Switch ON the instrument by toggle switch at the back of the box. The display glows to indicate the instrument is ON.
- 2. Allow the instrument in ON Position for 10 minutes for initial warm-up.
- 3. Adjust the ZERO Potentiometer on the panel till the display roads 'OOP'.
- 4. Apply load on the sensor using the loading arrangement provided in steps of 100g upto 1 Kg.
- 5. The instrument display exact microstrain strained by the cantilever beam.
- 6. Note down the readings in the tabular column. Percentage error in the readings. Hysteresic and Accuracy of the instrument can be calculated by comparing with the theoretical values

## **3.5 TABULAR COLUMN:**

| S. No. | Weights | Actual Reading<br>(A) | Indicating<br>Reading(B) | %error=<br>A-b/a*100 |
|--------|---------|-----------------------|--------------------------|----------------------|
| 1      |         |                       |                          |                      |
| 2      |         |                       |                          |                      |
| 3      |         |                       |                          |                      |
| 4      |         |                       |                          |                      |
| 5      |         |                       |                          |                      |

## 3.6 MODEL CALCULATIONS:

S=(6pl) BT<sup>2</sup>E

- P = Load applied in Kg (1 Kg) 0.2 kg
- L = Effective length of the beam in Cms. (22 Cms)
- B = Width of the beam (2.8 Cms)
- T = Thickness of the beam (0.25 Cm)
- E = Young's modulus (2X10<sup>6</sup>)
- S = Micro strain

Then the micro strain for the above can be calculated as follows.

| <b>S</b> – |   | 6 <i>X</i> 1 <i>X</i> 22 |
|------------|---|--------------------------|
| 3          | _ | $2.8X0.25X(2X10^6)$      |
| S          | = | $3.77 X 10^4$            |

S = 377 micro strain

## 3.7 **RESULT:**

## 3.8 PRE LAB VIVA QUESTIONS:

- 1. What is mean by strai?
- 2. What are methods to measure the strain?
- 3. What are units for strain?

- 1. What is meant by stress?
- 2. What are applications of star in measurement?
- 3. What is meant by calibration?

## **(B) SPEED MEASUREMENT USING PROXIMITY SENSOR**

## 3.1 AIM:

Strain measurement using strain gauge; Measurement of pressure using differential pressure transducer.

## **3.2 APPARATUS:**

ST2308 Pressure Transducer Trainer, Pressure Vessel, Foot Pump

## **3.3 CIRCUIT DIAGRAM:**



Fig (b) - 3.1 Pressure Transducer Trainer

## **3.4 PROCEDURE:**

- 1. Fill the pressure vessel up to 90 psi (don't cross the range) with the help of footpump, while filling be sure that the outlet valve is closed (Off Position).
- 2. Connect the outlet (valve with lever) of the Pressure Vessel to any one of the inlet (either P1 or, P2) of the Pressure Transducer with the help of tube provided.
- 3. Keep the other inlet (P1 or, P2) of the Transducer, so that the other pressure will be the Atmospheric pressure.
- 4. Connect the circuit as shown in the figure
- 5. Switch on the power of ST2308 Pressure Transducer Trainer
- 6. Now, very slowly open the valve in order to release the pressure from the vessel and flow to the transducer's input.
- 7. Observe the DVM and Pressure Gauge, and note down the readings in observation table.
- 8. Plot the Graph according to the readings

## **3.5 TABULAR COLUMN:**

| S. No | DVM Voltage (volts) | Pressure Gauge (psi) |
|-------|---------------------|----------------------|
| 1     |                     |                      |
| 2     |                     |                      |
| 3     |                     |                      |
| 4     |                     |                      |
| 5     |                     |                      |

#### **3.6 PRECAUTIONS:**

- 1. Use the trainer kit with care.
- 2. To avoid fire or shock hazards, observe all ratings and marks on the instrument.
- 3. Do not operate in wet / damp conditions
- 4. Use the fuse type and rating specified for this instrument.

## 3.7 **RESULT:**

## 3.8 PRE LAB VIVA QUESTIONS:

- 1. What is differential pressure?
- 2. Which is the general reference pressure used?
- 3. What is pressure?
- 4. Describe the working principle of differential presure transducer.

- 1. Give some examples of applications of DPT?
- 2. Which states of matter generally allow pressure measurement?
- 3. What is signal conditioning?
- 4. Give some units of pressure.

## MEASUREMENT OF POSITION AND LINEAR DISPLACEMENT

## 4.1 AIM:

To measure the displacement using linear variable differential transformer.

## 4.2 APPARATUS:

| S. No | Name of Equipment | Specifications |
|-------|-------------------|----------------|
| 1     | LVDT              | Trainer Kit    |

#### 4.3 CIRCUIT DIAGRAM: 1) LVDT trainer kit:





Fig – 4.1 Circuit Diagram of LVDT and Capacitance Pickup – Characteristics and Calibration

#### 4.4 MODEL GRAPH:



**Fig - 4.2 Output Voltage** 

## 4.5 **PROCEDURE:**

- 1. Connections are made as per the circuit diagram.
- 2. Switch on the supply keep the instrument in ON position for 10 minutes for initial warm up.
- 3. Rotate the micrometer core till it reads 20.0 mm and adjust the CAL potentiometer to display 10.0 mm on the LVDT trainer kit.
- 4. Rotate the micrometer core till it reads 10.0 mm and adjust the zero potentiometer to display 20.0 mm on the LVDT trainer kit.
- 5. Rotate back the micrometer core to read 20.0 mm and adjust once again the CAL potentiometer till the LVDT trainer kit display reads 10.0 mm. Now the instrument is calibrated for 10mm range.
- 6. Rotate the core of micrometer in steps of 2 mm and tabulate the readings of micrometer, LVDT trainer kit display and multimeter reading.

## 4.6 TABULAR COLUMN:

| S. No | Micro meter Reading in MM | Output Voltage |
|-------|---------------------------|----------------|
| 1     |                           |                |
| 2     |                           |                |
| 3     |                           |                |
| 4     |                           |                |
| 5     |                           |                |

#### 4.7 **RESULT**:

## 4.8 **PRE LAB VIVA QUESTIONS:**

- 1. What is LVDT?
- 2. What is transducer?
- 3. How many transducers are there?

- 1. How many windings the transformer in LVDT have in its construction?
- 2. How the secondaries are connected in the transformer of LVDT?

## PHANTOM LOADING ON LPF WATTMETER

#### 5.1 AIM:

To calibrate LPF wattmeter by phantom loading method and compare the power consumed with direct loading.

## 5.2 **APPARATUS:**

| S. No | Equipment        | Туре | Range | Quantity |
|-------|------------------|------|-------|----------|
| 1     | Auto Transformer |      |       |          |
| 2     | Voltmeter        |      |       |          |
| 3     | Ammeter          |      |       |          |
| 4     | LPF Wattmeter    |      |       |          |
| 5     | Connecting wires |      |       |          |

## 5.3 CIRCUIT DIAGRAM:



## Fig – 5.1 Calibration of LPF Wattmeter by Phantom Testing

## 5.4 **PROCEDURE:**

- 1. Keep the Autotransformer at zero position
- 2. Make connections as per the Circuit diagram shown below.
- 3. Switch on the 230 VAC, 50 Hz. power supply.
- 4. Increase the input voltage gradually by rotating the Autotransformer in clockwise direction.
- 5. Adjust the load rheostat so that sufficient current flows in the circuit. Please note that the current should be less then potentiometer rating.
- 6. Note down the Voltmeter, Ammeter, Wattmeter for different voltages as per the tabular column.
- 7. Find out the percentage error by using above equations.

## 5.5 TABULAR COLUMN:

| S. No | Voltage<br>(V) | Ammeter<br>(A) | Wattmeter<br>(W) | VI | % Error |
|-------|----------------|----------------|------------------|----|---------|
| 1     |                |                |                  |    |         |
| 2     |                |                |                  |    |         |
| 3     |                |                |                  |    |         |
| 4     |                |                |                  |    |         |

## 5.6 MODEL CALCULATIONS:

% Error =  $(W_M - W_C) * 100 / W_M$ 

Where W<sub>C</sub>=VI

#### 5.7 **RESULT:**

#### 5.8 PRE LAB VIVA QUESTIONS:

- 1. What is phantom loading?
- 2. What is direct loading

- 1. Is direct or phantom loading is advantageous?
- 2. -----power is measured using phantom loading.

# (A) CALIBRATION OF SINGLE PHASE ENERGY METER AND POWER FACTOR METER

#### 6.1 AIM:

To calibrate and testing of single phase induction type energy meter.

## 6.2 APPARATUS:

| S. No | Equipment        | Range | Туре | Quantity |
|-------|------------------|-------|------|----------|
| 1     | Energy Meter     |       |      |          |
| 2     | Voltmeter        |       |      |          |
| 3     | Ammeter          |       |      |          |
| 4     | Resistive Load   |       |      |          |
| 5     | Stop Watch       |       |      |          |
| 6     | 1-Ph Variac      |       |      |          |
| 7     | Connecting wires |       |      |          |

## 6.3 CIRCUIT DIAGRAM:



#### Fig (a) – 6.1 Calibrations and Testing of Single Phase Energy Meter

## 6.4 **PROCEDURE:**

- 1. Keep the Autotransformer at zero position.
- 2. Make connections as per the circuit diagram shown below
- 3. Switch on the 230 VAC, 50 Hz, power supply.

- 4. Increase the input voltage gradually by rotating the Autotransformer in clockwise direction.
- 5. Adjust the load rheostat so that sufficient current flows in the circuit. Please note that the current should be less than 4A.
- 6. Note down the Voltmeter, Wattmeter and power factor meter readings for different voltages as per the tabular column.
- 7. Note down the time (by using stop watch) for rotating the disc of the Energy Meter for 10 times. Find out the percentage error by using equations.

## 6.5 TABULAR COLUMN:

| S. No | Applied<br>Load<br>(A) | Voltmeter<br>Reading<br>(V) | Ammeter<br>Reading<br>(A) | R=No of<br>revolutions<br>of the disc | Time<br>(sec) | Es | E <sub>T</sub> | %<br>Error |
|-------|------------------------|-----------------------------|---------------------------|---------------------------------------|---------------|----|----------------|------------|
| 1     |                        |                             |                           |                                       |               |    |                |            |
| 2     |                        |                             |                           |                                       |               |    |                |            |
| 3     |                        |                             |                           |                                       |               |    |                |            |
| 4     |                        |                             |                           |                                       |               |    |                |            |

## 6.6 MODEL CALCULATIONS:

Energy meter constant K is defined as

K= No. of revolutions kwh

## KWH

Energy recorded by meter under test = Rx / Kx - kWh.

Energy computed from the readings of the indication instrument = kW x t

Where Rx = number of revolutions made by disc of meter under test.

Kx = number of revolutions per k Wh for meter under test.

KW = Power in kilowatt as computed from readings watt meter indicating instruments t = time in hours.

Percentage Error =  $\frac{(Rx / Kx - kW \times t)}{kW \times t} \times 100$ 

## 6.7 **RESULT:**

## 6.8 PRE LAB VIVA QUESTIONS:

- 1. What is the working principle of energy meter?
- 2. What type of controlling torque is used in energy meter?
- 3. What is the purpose of using shading band in energy meter?
- 4. How does energy meter differ from a watt meter?
- 5. What is the purpose of brake magnet in energy meter?
- 6. How braking torque can be adjusted in energy meters?

- 1. What is your understanding of error in energy meter?
- 2. Can you say on which parameters the energy meter error depends?
- 3. What type of transformer is used in this circuit?

## **(B) CALIBRATION OF DYNAMO METER TYPE POWER FACTOR METER**

## 6.1 AIM:

To calibrate dynamometer type power factor meter.

## 6.2 **APPARATUS:**

| S. No. | Equipment          | Range | Туре | Quantity |
|--------|--------------------|-------|------|----------|
| 1      | 1-Phase Variac     |       |      |          |
| 2      | Power Factor Meter |       |      |          |
| 3      | Ammeter            |       |      |          |
| 4      | Voltmeter          |       |      |          |
| 5      | Wattmeter          |       |      |          |
| 6      | Loads (1 - Ph)     |       |      |          |
| 7      | Connecting wires   |       |      |          |

## 6.3 CIRCUIT DIAGRAM:



## Fig (b) – 6.1 Calibration of Dynamo Meter Type Power Factor Meter

## 6.4 **PROCEDURE**:

- 1. Keep the Auto transformer at Zero position
- 2. Make connections as per Circuit diagram shown below.
- 3. Switch on the 230 VAC, 50 Hz, Power supply.
- 4. Increase the input voltage gradually by rotating the auto transformer in clockwise direction 220V.
- 5. Adjust the load rheostat so that sufficient current flows in the circuit, Please note that the current should be less then 4A.
- 6. Note down the Voltmeter, Ammeter, Wattmeter and power factor meter readings for different voltage as per the tabular column.
- 7. Find out the percentage error by using equations.

## 6.5 TABULAR COLUMN:

| S. No | Lo | ad | Voltmeter<br>Reading | Ammeter<br>Reading | Wattmeter<br>Reading | Power Factor<br>Calculated (X) | PF Meter<br>Reading | % Error<br>(X-Y) |
|-------|----|----|----------------------|--------------------|----------------------|--------------------------------|---------------------|------------------|
|       | R  | L  | <b>(V)</b>           | <b>(A)</b>         | (W)                  | (CosØ = w/VI)                  | (Y)                 | *100/Y           |
| 1     |    |    |                      |                    |                      |                                |                     |                  |
| 2     |    |    |                      |                    |                      |                                |                     |                  |
| 3     |    |    |                      |                    |                      |                                |                     |                  |
| 4     |    |    |                      |                    |                      |                                |                     |                  |
| 5.    |    |    |                      |                    |                      |                                |                     |                  |

#### 6.6 MODEL CALCULATIONS:

 $Cos \emptyset (X) = W / VI$ % Error =  $\frac{X-Y}{Y} \times 100$ 

#### 6.7 **RESULT:**

#### 6.8 PRE LAB VIVA QUESTIONS:

- 1. What is power factor?
- 2. Give expression for the PF.
- 3. What is principle of power factor meter?
- 4. What is the significance of power factor?
- 5. What are the different types of power factor meters?
- 6. Why is moving iron PF meters less accurate than dynamometer type?

- 1. What are the reasons for errors in power factor meters?
- 2. What are the different remedies to reduce errors in power factor meters?

## **MEASUREMENT OF TURNS RATIO AND APPLICATION OF CTs**

## 7.1 AIM:

To find the turns ratio of transformer by using A.C bridge.

## 7.2 APPARATUS:

| S. No | Name of Equipment   | Quantity |
|-------|---|----------|
| 1     | Transformer under test                                      | 1        |
| 2     | Transformer with adjustable range (standard)                | 1        |
| 3     | Zero position indicator( Digital AC Voltmeter)              | 1        |
| 4     | Applied voltage to the bridge and HV winding (220 V, 50 Hz) | 1        |
| 5     | Induced voltage at the LV winding                           | 1        |

## 7.3 CIRCUIT DIAGRAM:



## Fig –7.1 Turns Ratio Diagram

## 7.4 **PROCEDURE**:

- 1. Make the connection as per the circuit diagram.
- 2. Apply the supply to the high voltage side of the transformers.
- 3. Change the tapping positions of transformer from 0v-14v and note the Ac voltmeter readings simultaneously.
- 4. Calculate the turns ratio using below formulae.

## 7.5 TABULAR COLUMN:

| S. No | Tapping Positions | A.C. Bridge voltage |
|-------|-------------------|---------------------|
| 1     | 0v                |                     |
| 2     | 10v               |                     |
| 3     | 11v               |                     |
| 4     | 12v               |                     |
| 5     | 13v               |                     |
| 6     | 14v               |                     |

#### 7.6 MODEL CALCULATION:

Va - Vb = A.C. Bridge voltage

Where, Va - Voltage across secondary winding of transformer under test

Vb - Voltage across secondary winding of standard transformer.

Va = A.C. Bridge voltage + Vb

Hence turns ratio transformer under test, N1 / N2 = 230/Va

#### 7.7 **RESULT:**

## 7.8 PRE LAB VIVA QUESTIONS:

- 1. Define turns ratio of Transformer.
- 2. Define transformation ratio of transformer.
- 3. Which bridges used to measure the turns ratio?

- 1. Measurement of turns ratio is comparison method or substitution method?
- 2. Name the detector used in the AC bridge.
- 3. Write the formula for turns ratio.

## **MEASUREMENT OF REACTIVE POWER**

#### 8.1 AIM:

To measure 3 - phase reactive power using single phase wattmeter.

## 8.2 APPARATUS:

| S. No | NAME OF COMPONENT  | RANGE | ТҮРЕ | QUANTITY |
|-------|--------------------|-------|------|----------|
| 1     | Voltmeter          |       |      |          |
| 2     | Ammeter            |       |      |          |
| 3     | Wattmeter          |       |      |          |
| 4     | Inductive Load     |       |      |          |
| 5     | Three Phase Variac |       |      |          |

## 8.3 CIRCUIT DIAGRAM:





## 8.4 **PROCEDURE:**

- 1. Connect the circuit as shown in fig.
- 2. Switch 'ON' the supply.
- 3. Note down the corresponding there reading and calculate 3-phase reactive power.
- 4. Now increase the load of three phase Inductive load steps and note down the corresponding meter readings.
- 5. Remove the load and switch 'off' the supply.

## 8.5 TABULAR COLUMN:

| 3 Phase Load | Wattmeter Reading | 3 Phase Reactive Power |
|--------------|-------------------|------------------------|
| 1 A          |                   |                        |
| 2 A          |                   |                        |
| 3 A          |                   |                        |
| 4 A          |                   |                        |
| 5 A          |                   |                        |

## 8.6 MODEL CALCULATIONS:

The total 3- $\phi$  reactive power is  $\sqrt{3} V_L I_L \sin \phi$ 

## 8.7 **RESULT:**

#### 8.8 PRE LAB VIVA QUESTIONS:

- 1. How do you measure power?
- 2. State the difference between wattmeter and an energy meter.
- 3. Types of wattmeters.
- 4. Which types of wattmeter is widely used?
- 5. How is the controlling torque obtained?

- 1. What are the errors in dynamometer type wattmeters? State a few?
- 2. How many wattmeters do we require to measure 3-phase power?
- 3. What is reactive power? State the formula?
- 4. How many wattmeters are required to measure 3-phase reactive power?
- 5. How do we minimize the errors due to eddy currents in wattmeters?

## **NET METER**

## 9.1 AIM:

Study of bidirectional energy measurement using net metering.

## 9.2 APPARATUS:



Fig – 9.1 Net Meter

## 9.3 CIRCUIT DIAGRAM:



#### 9.4 **PROCEDURE**:

SYSTEM OVERVIEW AND WORKING PRINCIPLE Figure 1: Block diagram of the system. Figure 1 shows the block diagram system in which two group of users are connected to the off grid Microgrid with the NEM. PV PANEL In our system for simulation purpose we used Solarex MSX64 solar panel is used which output 64 watt. The output of the solar panel depends on the solar irradiation. To make the solar panel to give constant power output we need to make that solar panel to work at some constant voltage and to make this we need to use MPPT controller [1]. NET ENERGY METER Net Energy Meter is a metering device that runs in both the directions depending on the electricity that is sent or received from the grid. In this Microgrid Net Energy Meter is connected between the groups of two users GP1 and GP2, if excess power is sent to the GP2 from GP1 through Macrogrid then this meter runs in one direction and if transmission is from GP2 to GP1 then the meter will run in opposite direction. INVERTER Inverter is a type of converter that converts DC input in to AC so that it can be transmitted through the AC transmission line. Inverter are of two types one is single phase and another is three phase. Here in this system single phase inverter is used with MPPT controller. Maximum Power Point Tracking is used to get the maximum power output from the PV Panel. In this system MPPT control using Perturb and Observe Method is used as it is efficient and easy one [3] [5]. MICROGRID Microgrid is the combination of various distributed energy resources that forms a complete energy system used to balance the captive supply and demand resources to maintain stability of service within specified boundary. Microgrids are of many types such as Campus Microgrid, Community Microgrids, Off Grid Microgrid and etc. here the Microgrid is of Off Grid Microgrid that helps the villages those are not connected to the utility grid[2][4]. When the electricity is fed to the Microgrid the synchronization between the grid and the feeder is not required as it is a single phase and the grid has no electricity until GP1 or GP2 feeds to it.

WORKING PRINCIPLE: Working principle of the Net Energy Meter is shown in terms of the flow chart. When the system starts first it checks for any of the control signals C1 or C2 is ON or not. If C1 is on it means that there is a request from GP2 to GP1 for the supply of Electricity and if C2 is on then there is request from GP1 to GP2 for the electricity. Once the control signals are checked, if any of the control signal is on then it calculates the Voltage V1 or V2, Current I1 or I2, and Time T1 or T2. After this it calculates the Power P1 or P2 and the amount power consumed by the customer in terms of Units using the below shown formula



#### Fig – 9.3 Flow Chart

Now consider that the control signal C1 is ON and there is request from GP2 to GP1, then power in terms of Units is given as, Where, Ps is the Power output from PV panel at 1000 Wh/m2 irradiation. P1 is the power fed to the Microgrid from GP1. T1 is period in which the electricity is fed to the Microgrid. Now the amount that is to be paid is calculated using the formula. The input to the NEM is the Current, Voltage, Time (Period) and the control signal from the GP1 or GP2. The output from the solar panel is fed to the inverter where the DC is converted to AC and it is boosted to 230V so that is can be transmitted through Microgrid easily. When one of the control signal is ON then the Net Energy Meter will read the required values from GP1 or GP2 and calculated the net electricity usage and the net wages the is to be paid at the end of each month. To calculate the period a digital clock is added that takes the complete time taken for the simulation and makes the calculation. The figure 3 shows the simulation of the NEM in the MATLAB Simulink function editor. The output will be the Net amount that is to be paid and whether GP1 has to pay or GP2 has to pay will depend on the sign of the output of Net Energy Meter.


Fig – 9.4 Simulink Diagram

As a developing country it is must for India to power those unpowered villages, for this it is best to go towards the Distributed Energy Resources like solar and implement these solar panels as the rooftop systems to avoid energy crisis. In this context this system will provide an easiest way for villagers to get powered by the natural resource which is abundantly available and monitor their usage using Net Energy Meter where whole system is called as the Off Grid Microgrid system.

#### 9.5 **RESULT**:

#### 9.6 PRE LAB VIVA QUESTIONS:

- 1. What is net metering?
- 2. Why would I want to get involved in net metering?
- 3. What types of generating facilities are eligible for net metering?
- 4. How long has net metering been available?

#### 9.7 POST LAB VIVA QUESTIONS:

- 1. Does the Commonwealth regulate net metering?
- 2. Why are there different caps? How much net metering is allowed in Massachusetts?
- 3. What is a net metering tariff?
- 4. Where can I find my company's net metering tariffs?

# **EXPERIMENT - 10**

# MEASUREMENT OF FREQUENCY AND THD USING DIGITAL SIMULATION

# 10.1 AIM:

Determination of frequency and Total Harmonic Distortion (THD) using LabVIEW

# **10.2 APPARATUS:**

Primary Software: Primary Software Version: 2011 Primary Software Fixed Version: N/A Secondary Software: N/A Hardware: Multifunction DAQ (MIO)>>Basic>>DAQPad-6015 for USB

#### **Problem:**

How can I perform a simple frequency measurement with an analog input channel?

#### Solution:

Some data acquisition cards can have limited counter input capabilities, limited FIFO buffers, no Direct Memory Access (DMA) and/or do not support the AI Frequency task type and thus cannot provide high Frequency measurements.

A simple workaround in these cases would be to acquire the signal as an analog input, then perform some spectral analysis. In the attached VI, built on top of the shipping example ContAcq & Graph Voltage-Int Clk, the analog signal acquired by the DAQmx Read is wired into the Tone Measurements Express VI, which calculates the signal's frequency. Similarly, the Spectral Measurements Express VI is used to obtain the signal's Power Spectrum. These two pieces of information are crucial for any frequency domain analysis.

# **10.3 CIRCUIT DIAGRAM:**



Fig – 10.1 Simulink Diagram

#### **Related Links:**

White Paper: Frequency Measurements: How-To Guide LabVIEW Help: Tone Measurements Express VI LabVIEW Help: Spectral Measurements Express VI

#### Attachments:

Simple Analog In Freq Meas.vi

Report Date: 11/18/2005 Last Updated: 08/19/2015 Document ID: 3RH83JJQ

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#### **10.4 PROCEDURE:**

#### **Harmonic Distortion Measurement**

Publish Date: Mar 15, 2016 | 5 Ratings | 3.40 out of 5 | Print

#### **Overview**

Harmonic distortion is a measure of the amount of power contained in the harmonics of a fundamental signal. Harmonic distortion is inherent to devices and systems that possess nonlinear characteristics—the more nonlinear the device, the greater its harmonic distortion.

# **Table of Contents**

- 1. Measuring Harmonic Distortion
- 2. Understanding the RF Vector Signal Analyzer (VSA) Harmonic Distortion Limits
- 3. Choosing an Optimal Setting for the RF VSA
- 4. Related Products

#### 1. Measuring Harmonic Distortion

Harmonic distortion can be expressed as a power ratio or as a percentage ratio. Use the following formula to express it as a power ratio:

$$P_{HD} = P_{fund} - P_{harm} (dBc)$$

where  $P_{HD}$  is the power of the harmonic distortion in dBc,  $P_{fund}$  is the fundamental signal power in dB or dBm, and  $P_{harm}$  is the power of the harmonic of interest in dB or dBm.

Convert the powers to voltages to express harmonic distortion as a percentage ratio:

Percentage of Distortion = 
$$\frac{V_{harm}}{V_{fund}} \times 100 \%$$

In some applications, the harmonic distortion is measured as a total percentage harmonic distortion (THD). This measurement involves the power summation of all the harmonics in the spectrum band, defined in the following equation:

$$THD = \frac{\sqrt{V_{h2}^2 + V_{h3}^2 + V_{h4}^2 + \dots + V_{hN}^2}}{V_{fund}} \times 100\%$$

A typical setup to perform a harmonic distortion measurement is shown in the figure below. A single tone is generated by the PXI-565x RF Signal Generator, with this signal then passed through a low pass or band pass filter to suppress any harmonics. This setup injects a very clean sinusoidal signal into the unit under test (UUT) so that any harmonic content at the UUT output can be assumed to be generated by the UUT instead of the signal source.



Fig – 10.2 Typical Harmonic Distortion Measurement Setup

#### 2. Understanding the RF Vector Signal Analyzer (VSA) Harmonic Distortion Limits

As with all analyzers, there are residual distortions inherent in the RF VSA. It is important that these distortions do not corrupt your measurement.

The level of internal distortion is a function of the linearity of the system, which is primarily determined at the input mixer. Increasing input power at the mixer increases distortion, so if the input signal is too high, the internally generated harmonics can overwhelm the harmonics of the original signal.

The specifications for the second- and third-order harmonic intercept points provide sufficient information about the linearity of the system. For example, to measure a second-order harmonic at -70 dBc, the fundamental power at the mixer input has to satisfy the following condition:

$$P_{mixer} \leq IIP_2 + Distortion - 3dB = IIP_2 - 70dBc - 3dB$$

where IIP2 is the second-order intercept point.

If the input signal power is greater than this value, the signal must be attenuated before the first mixer. There is an upper limit on the amount of attenuation you can switch in because the noise floor rises by the same amount as the attenuation. To lower the noise level decrease the resolution bandwidth, but keep in mind that there is also a practical lower limit on the resolution bandwidth. Decreasing the resolution bandwidth increases measurement time.

The harmonic distortion dynamic range (HDDR) indicates the minimum distortion the RF VSA can measure, which is about –96 dBc/Hz for the RF VSA.

#### 3. Choosing an Optimal Setting for the RF VSA

Because the level of harmonic distortion is often unknown, the optimal attenuation level can be difficult to determine. Complete the following steps to find the proper attenuation setting for the RF VSA:

- 1. Set the attenuation so that the input power at the mixer is about -30 dBm. When using the RF Signal Analyzer Demo Panel, mixer level = reference level attenuation.
- 2. Tune to the harmonic frequency of interest and then decrease the resolution bandwidth until the harmonic spur appears.
- 3. Increase the attenuation level. If the harmonic spur decreases, attenuate more.
- 4. Repeat step 3 until the harmonic level does not decrease any further. Attenuation does not lower the harmonics of the original signal; it only lowers the internally generated ones.
- 5. Decrease the resolution bandwidth to lower the noise floor.

This setting is the optimal attenuation setting.

#### **10.5 RESULT:**

#### **10.6 PRE LAB VIVA QUESTIONS:**

- 1. Define frequency
- 2. What are the units of frequency
- 3. What is time period

#### **10.7 POST LAB VIVA QUESTIONS:**

- 1. Define THD
- 2. How can you measure frequency THD

# **EXPERIMENT – 11**

# ANALYSIS OF ALTERNATING QUANTITIES USING DIGITAL SIMULATION

# 11.1 AIM:

Measurement and display of voltage and current wave forms and analysis of waveforms using LabVIEW.

#### **11.2 Circuit Diagram:**





# **11.3 PROCEDURE:**

National Instruments Page 1 LabVIEW Tutorial on Spectral Analysis LabVIEW Tutorial on Spectral Analysis With the LabVIEW graphical programming environment, you can quickly and easily create many different types of measurement analysis applications. LabVIEW has built-in functions for measurement analysis including RMS calculation, peak detection, harmonic analysis, filtering, and frequency analysis functions, as well as a large number of complex mathematical and statistical functions. Purpose: In this tutorial, you will create a LabVIEW virtual instrument (VI) that generates a sine wave, uses one of the LabVIEW analysis functions to calculate the power spectrum of the signal with a Fast Fourier Transform (FFT), and creates a plot of the frequency spectrum. Completion Time: This tutorial will take approximately 45 minutes. Programming Level: This tutorial is designed for LabVIEW users of any level. However, if this is your first time using LabVIEW, consider starting out

with our introductory tutorial entitled "Acquire, Analyze, and Present with LabVIEW". It contains detailed information about the fundamentals of graphical programming, so you can quickly become familiar with the LabVIEW environment. You can find it at http://www.ni.com/tutorials. If you would like more in-depth technical information about spectral analysis, the National Instruments Web site offers a multimedia-based "FFT Interactive Tutorial" on the fundamentals of frequency domain measurements. It can also be found at http://www.ni.com/tutorials. Follow these steps to create your own VI: 1.) Open your internet browser and enter http://www.ni.com/info. Enter "trylvnow" as the info code. 2.) If you have already created a profile, enter your e-mail address and password and click "Continue". If not, creating one will only take a few seconds; to begin, simply select "No. I need to create a profile" and click "Continue". Once you have created your profile, move on to step 3. 3.) Click on the "Start LabVIEW" button. A pop-up window will instruct you to do a one-time installation of a small client. 4.) From the LabVIEW 6.1 splash screen, choose New VI. This will open up two blank windows. The gray window titled "Untitled 1" is the front panel and will be your user interface, and the white window titled "Untitled 1 Diagram" is the block diagram, where you will create your graphical source code. 5.) Click on the front panel window and create the user interface shown below by performing steps 6-10. \*USAGE TIP: You may also access the front panel by selecting Window»Show Panel from the block diagram menu bar. National Instruments Page 2 LabVIEW Tutorial on Spectral Analysis 6.) Click on the Controls palette window on the left side of the screen. The Controls palette contains objects (i.e. controls and indicators) that can be placed on the front panel to form the user interface. Mouse over the subpalettes and you will see their descriptions in the top of the window. \*USAGE TIP: If you cannot see the Controls palette, you can view it by selecting Window»Show Controls Palette from the menu or by right-clicking on a blank area on the front panel window. \*DEFINITION: A control is a front panel object that serves as a data source, getting data from the user via the front panel and sending it to the block diagram code (e.g. a knob). An indicator is a front panel object that serves as a data sink, obtaining data from the block diagram code and displaying it to the front panel (e.g. a graph). A front panel object cannot be both a control and an indicator. 7.) From the Controls palette, select the Numeric sub-palette and click on the Dial control as shown in the figure below. Move the mouse to the front panel and click the left mouse button to drop the Dial onto the panel. National Instruments Page 3 LabVIEW Tutorial on Spectral Analysis \*USAGE TIP: You can reposition the Dial control on the panel by clicking and dragging with the positioning tool, shown as an arrow on the Tools palette. To select the positioning tool, either click on it in the Tools palette or press the key to switch the currently selected tool until the positioning tool is shown. \*USAGE TIP: If you cannot see the Tools palette, select Window»Show Tools Palette from the menu. 8.) From the Numeric sub-palette, choose the Digital Control, and drop it onto the front panel. 9.) Click on the up arrow at the top of the Numeric sub-palette window to go back to the Controls palette, as shown below. 10.) From the Controls palette, select the Graph sub-palette and click on the Waveform Graph as shown below. Place it onto the front panel. National Instruments Page 4 LabVIEW Tutorial on Spectral Analysis \*DEFINITION: The Waveform Graph is an indicator that accepts an array of data values and plots the entire array at once. This is different from the Waveform Chart, which scrolls data continuously, adding new data points to those already displayed. The next step is to create the initial block diagram code. Build the block diagram pictured below by performing steps 11-28. 11.) Click on the block diagram window (behind the front panel). You should see three nodes on the block diagram. These nodes correspond to the three objects already placed on the front panel. \*INFO TIP: The two control nodes (Dial and Numeric) have small black arrows on the right, and the Waveform Graph indicator has a similar arrow on the left. These arrows indicate the direction of data flow, either into or out of the node. All of the nodes are orange, indicating that they represent floating-point values, and they all contain the letters DBL, indicating that they are double precision. 12.) Note that after clicking on the block diagram window, the Controls palette has been replaced by the Functions palette. The Functions palette is used to National Instruments Page 5 LabVIEW Tutorial on Spectral Analysis build the block diagram. It contains all of the LabVIEW functions that can be combined to create your custom application. 13.) Reposition the Functions palette so that you can view the entire window on your screen. \*USAGE TIP: If you cannot see the Functions palette, you may show it manually by selecting Window»Show Functions Palette from the menu. 14.) Within the Functions palette, select the Waveform sub-palette as shown below. This palette contains functions performed on the waveform data type. The waveform data type is a unique feature of LabVIEW. It is a special kind of cluster that succinctly contains both amplitude and timing information of a signal. \*DEFINITION: A cluster is a data type that bundles together many different kinds of information, similar to several wires carrying various types of data wrapped together as one. This is also similar to the structure used in text-based programming languages. \*DEFINITION: The waveform data type consists of a cluster of three elements. These three elements are an array of Y values containing the signal amplitude, a single value to that represents the start time of the signal, and a single value dt that represents the time interval between data points in the Y array. When the waveform data type is passed to the Waveform Graph, the graph interprets the data and plots the timing information on the X-axis along with the array of amplitudes on the Y-axis. National Instruments Page 6 LabVIEW Tutorial on Spectral Analysis 15.) Within the Waveform palette, select the Waveform Generation menu. The functions in this menu automatically generate many commonly used waveforms. 16.) Choose the Sine Wave.vi and drop it onto the block diagram. \*USAGE TIP: If you would like more information on how Sine Wave.vi or any other VI works, simply activate the Context Help by selecting Help»Show Context Help or by pressing. Put the mouse pointer on any object in the block diagram, and the context help window will give a description of that VI or object. For additional in-depth information about a VI click on the "Click here for more help" button inside the Context Help window to open the LabVIEW Help page for that item. The LabVIEW Help page contains specific information about each input and output and about the function of the VI. You can also view the front panel and/or block diagram of the SineWave.vi by double-clicking on the node or rightclicking on it and selecting Open Front Panel. 17.) From the same Waveform Generation menu, choose the Uniform White Noise Waveform.vi and place it on the block diagram. 18.) Using the wiring tool (shown as a spool of wire in the Tools palette), place the mouse over the Sine Wave.vi and notice that the input and output terminals appear on the edges of the VI icon. The input or output terminal that the wiring tool is currently pointing to blinks on the block diagram as well as in the Context Help window (press), and its label is displayed in a tip-strip. 19.) Select the 'frequency' input by clicking on the upper left input terminal. A broken wire will now trail the mouse as you move it. 20.) Click on the Dial control and notice that a solid orange wire has been connected from the Dial control node to the Sine Wave.vi 'frequency' input. The orange color of the wire symbolizes a floating-point value. \*USAGE TIP: You can click the left mouse button anytime during wiring to lock the current position of the wire onto the screen. Then you can move the mouse up or down to better control how the wire is placed. You can also move wires around by clicking and dragging them with the positioning tool (arrow). To cancel the placement of a wire, click the right mouse button during wiring or highlight the undesired wire and press. To eliminate all broken wires on the block diagram at once, press.

The VI will not run if there are broken wires present in the block diagram. 21.) Rename the Dial control by double-clicking on the label with the labeling tool (capital "A"). This will highlight the label, allowing you to type in new text. Change the label to "Frequency (Hz)", since this dial has been wired to control the frequency input to the Sine Wave.vi. 22.) Using the same method explained in steps 19-21

above, wire the 'amplitude' input of the Sine Wave.vi to the Numeric digital control node and change the label of the Numeric control to "Amplitude." 23.) With the wiring tool, right-click on the 'amplitude' input of the Uniform White Noise Waveform.vi and select Create»Constant as shown below. The default amplitude of the noise is 1.00. You can change this value by doubleclicking on it with the labeling tool (capital "A") and typing in a new number. For this example, we will use the default value. National Instruments Page 7 LabVIEW Tutorial on Spectral Analysis \*DEFINITION: A constant exists only on the block diagram and cannot be changed while the VI is running. This is different from a control, which exists on the front panel and can be changed at any time by the user. 24.) From the Waveform Generation palette, click the Up arrow at the top left of the window (described in step 9) to go back to the Waveform palette. 25.) From the Waveform palette, choose the Waveform Operations menu. Click on the Add Waveforms.vi and place it onto the block diagram. 26.) Using the wiring tool, connect the 'signal out' output of the Sine Wave.vi to the upper left 'waveform A' input of the Add Waveforms.vi 27.) Connect the 'signal out' output of the Uniform White Noise Waveform.vi to the 'waveform B' input of the Add Waveforms.vi. 28.) Connect the 'result' output terminal of the Add Waveforms.vi to the Waveform Graph indicator node. Notice that the wire used to connect these two is wide and brown in color. This type of wire represents a cluster, more specifically, the waveform data type cluster discussed previously. At this point, you have created a working VI that generates a waveform containing a noisy sine wave and plots it on a Waveform Graph. If everything is wired correctly, you will see a white Run arrow button as the first button in the toolbar at the top of the front panel and block diagram windows. If the arrow is gray and broken, follow the debugging instructions in the tip below. If the Run arrow is solid white, there are no errors and you can now run your VI. \*DEBUGGING TIP: If the Run arrow is broken, click on the broken Run arrow to view the error list. Click on an error description to highlight it and read the details given in the Details window to help solve the problem. Then, click the Show Error button. This will clearly show the problematic area on the block diagram. 29.) Go to the front panel and enter values for the frequency and amplitude of your sine wave using the operating tool (hand) to click and drag the dial and National Instruments Page 8 LabVIEW Tutorial on Spectral Analysis to increment or decrement the digital control arrows. Set the frequency to 2.0 Hz and the amplitude to 5.00. \*USAGE TIP: You can enter a value directly into the digital control by double-clicking the number in the field and typing in a new number. \*USAGE TIP: To more precisely set the value of the frequency dial, right-click on the dial, select Visible Items and choose Digital Display. This will bring up a numeric window where you can view or change the dial value digitally. 30.) Run the VI by clicking the Run arrow. On the front panel you should see a noisy sine wave with the proper frequency and amplitude plotted on the Waveform Graph, as shown in the figure below. If you do not see this, be sure to check that you have entered non-zero values for the input frequency and amplitude and that your block diagram mimics the figure given above. Now that we have generated the noisy sine wave, the next step is to perform the frequency spectrum analysis. LabVIEW makes this very easy by providing a built-in FFT Power Spectrum function. Create the block diagram code pictured below to calculate and plot the power spectrum of the noisy sine wave by performing steps 31-45. National Instruments Page 9 LabVIEW Tutorial on Spectral Analysis 31.) Switch to the block diagram and delete the wire connecting the Add Waveforms.vi to the Waveform Graph node by highlighting it with the positioning tool and pressing . 32.) Click the Up arrow on the Waveform Operations palette to go back to the Waveform palette. Choose the Waveform Measurements menu. Inside this menu, select the FFT Power Spectrum.vi as shown below, and drop it onto the block diagram. \*INFO TIP: In general, the FFT Power Spectrum.vi accepts any waveform as an input and sends the computed power spectrum of the waveform to the output. The parameters used to determine the power spectrum are changeable, including the time-domain window type, the specific averaging

method, and the units applied to the output. Use the Context Help window () to read more about how this VI works, or look at the underlying code by double-clicking on the VI to view its contents. National Instruments Page 10 LabVIEW Tutorial on Spectral Analysis 33.) Place the wiring tool on the FFT Power Spectrum.vi icon to view the input and output terminals. 34.) Connect the 'time signal' input of the FFT Power Spectrum.vi to the 'result' output of the Add Waveforms.vi. 35.) Connect the 'power spectrum' output of the FFT Power Spectrum.vi to the Waveform Graph indicator node. Notice that the wire connecting the FFT Power Spectrum.vi to the Waveform Graph is pink. The pink color in this case denotes a general cluster data type. \*DEFINITION: The Waveform Graph node itself has also changed from brown to pink. This graph is polymorphic, meaning that it accepts many different types of data, including waveforms, clusters, and arrays. The ability to use polymorphic functions is a feature of LabVIEW that provides versatility in your programming by not restricting you to traditional, explicit type casting rules. Next, we will add a While Loop to run continuous iterations of the sine wave generation and frequency analysis. This is necessary in order to utilize the averaging features of the FFT Power Spectrum.vi. 36.) From the Waveform Measurements palette, click the Up arrow twice to go back to the general Functions palette. 37.) Select the Structures sub-palette and choose the While Loop structure. Then, place the While Loop around the existing code by clicking and holding down the mouse button at the upper left corner of the block diagram window and dragging the box to enclose the entire diagram. 38.) Go to the front panel. Click the Up arrow until you see the general Controls palette. 39.) Select the Boolean sub-palette, and choose the STOP button. Drop the STOP button onto the front panel. \*USAGE TIP: It is important to always have a way to stop any loops that you create in LabVIEW. The STOP button is the best way to easily control while loops. 40.) Go back to the block diagram and locate the STOP button node. Use the positioning tool to drag this node into the while loop, if it is not already there. 41.) Right-click on the continuation terminal (green circular arrow) of the while loop in the bottom right corner and select Stop if True, as shown below. You will see the terminal change from a green arrow to a red stop sign. National Instruments Page 11 LabVIEW Tutorial on Spectral Analysis 42.) Wire the STOP button node to the continuation terminal with the wiring tool. 43.) Go to the front panel and change the range of the frequency dial to 0-500 Hz using the labeling tool (capital "A"). Double-click on the highest dial value marker and type "500." Press Enter or click on the check box at the upper left corner of the window to confirm your entry. 44.) With the labeling tool, double-click on the 'Time' label for the X-axis of the Waveform Graph and change it to 'Frequency.' 45.) Set the dial to 200 Hz using the operating tool. 46.) If the run arrow is solid white and there are no errors in the block diagram, run the VI and observe its behavior. You should see a plot of the power spectrum on the Waveform Graph, with a spike in the plot at the frequency designated by the Dial control, as shown below. Turn the dial and notice the movement of the frequency spike. 47.) Push the STOP button to stop the VI and continue editing. \*DEBUGGING TIP: Note that the VI now must be stopped using the STOP button. If the Run arrow is solid black, the VI is still running and must be stopped before it can be edited. National Instruments Page 12 LabVIEW Tutorial on Spectral Analysis The FFT Power Spectrum.vi has built-in averaging capabilities to display the running average of multiple power spectrum calculations. To add these averaging capabilities and other features to your spectral analysis VI, modify your block diagram as shown below by performing steps 48-53. 48.) Go to the block diagram and place the wiring tool over the 'window' input of the FFT Power Spectrum.vi. 49.) Right-click and select Create»Control. This will create a 'window' control node on the block diagram and will automatically wire it to the terminal National Instruments Page 13 LabVIEW Tutorial on Spectral Analysis from which it was created. It will also place a new control on the front panel. 50.) Use the positioning tool to click on the 'window' node and move it away from the other input terminals. Be sure when you are moving objects to highlight the entire object, not just the label. 51.) Locate the new

ring control on the front panel (it may be off the screen below). Use the positioning tool to click on the 'window' control and drag it to a better location near the other front panel objects. 52.) Repeat the above steps to create controls for the 'averaging parameters' input, and the 'dB On' input. Doing this will add to the front panel a cluster control with elements specifying the 'averaging parameters', as well as a vertical slide switch control for 'dB On'. 53.) Set the front panel to the parameters shown below and run the VI. Congratulations! You have created a fully functional sine wave spectral analyzer virtual instrument. Try adjusting the different averaging methods, the number of averages, and the windowing properties to see how they affect the power spectrum output. You can bring any signal type into the provided LabVIEW signal analysis functions, whether the signal is generated, like the noisy sine wave in this example, or measured with hardware and acquired through the PC for your particular application. This example gives a small sample of the many powerful National Instruments Page 14 LabVIEW Tutorial on Spectral Analysis tools that LabVIEW has to offer and demonstrates the ease with which you can create your own custom signal analysis applications.

# **11.4 RESULT:**

#### 11.5 PRE LAB VIVA QUESTIONS:

- 1. What is current?
- 2. Ohm's law is valid for what type of circuit?
- 3. What are the limitations of ohm's law?

# **11.6 POST LAB VIVA QUESTIONS:**

- 1. What is Kirchoff's law?
- 2. What is Kirchoff's current law (KCL)?
- 3. What is Kirchoff's voltage law (KVL)?

# **EXPERIMENT – 12**

# TWO WATTMETER METHOD USING DIGITAL SIMULATION

#### **12.1 AIM**:

Measurement of real and reactive powers of an electrical load using two wattmeter method and verification using LabVIEW.

#### **12.2 APPARATUS:**

#### **Table of Contents:**

- 1. NI Hardware for Measuring Current
- 2. Making the Physical Connections for Current Measurement
- 3. Sensors and Front End Components for Measuring Voltage and Current
- 4. Current Sensor and Transformer Vendors
- 5. NI Hardware for Measuring Voltage
- 6. Power Calculations from Voltage and Current Waveforms
- 7. Recommended System Components by Application
- 8. Selecting a Current Measurement Sensor
- 9. Compact RIO and Compact DAQ Resources
- 10. Additional Resources

#### **12.3 PROCEDURE**

#### 1. NI Hardware for Measuring Current

From an instrumentation standpoint, current measurements are made with front end conditioning or sensors such as shunts, current transformers (CT), hall-effect sensors, and Rogowski coils. NI has a variety of hardware options for both direct measurement with a module and connection to external sensors and conditioning equipment. Table 1 shows modules compatible with Compact RIO chassis and Compact DAQ chassis for current measurement and Voltage measurement modules from tables 1 and 2 respectively are synchronized when installed together in either a Compact DAQ or Compact RIO chassis. Channel synchronization is needed for more accurate phase and power measurements.

| Model Number      | Measurement<br>Range                 | Current Measurement Method  |
|-------------------|--------------------------------------|---|
| NI 9239 / NI 9229 | $\pm 10 \text{ V/}{\pm}60 \text{ V}$ | Connect to current sensors with $\pm 10V$ or $\pm 60V$ output         |
| NI 9238           | ±0.5 V                               | Connect to current sensors with 0.333 VRMS output and external shunts |
| NI 9227           | 5 ARMS                               | Direct connection to module that has internal, calibrated shunts      |

| NI 9246 | 20 ARMS                                 | Direct connection to module that has internal, calibrated CTs; OR connect to 1 A and 5A secondary from high current CTs |
|---------|---|---|
| NI 9247 | 50 ARMS (100<br>ARMS for 10<br>seconds) | Direct connection to module that has internal, calibrated CTs; OR connect to 1 A and 5A secondary from high current CTs |

 Table - 12. 1 NI has a variety of C Series modules for current measurement. All modules output full waveform for processing with LabVIEW or other measurement and analysis software.





Figure - 12.1 The NI 9229, NI 9239, NI 9227, and NI 9238 have a two terminal connector (left) for each measurement channel. Shields are available (right), and recommended, for strain relief and operator keep-outs from connections to active circuits.



Figure - 12.2 The NI 9246 and NI 9247 modules have CTs built into the module, large overcurrent ratings, and accommodate up to 10AWG wire with ring lugs for higher current measurement. Direct measurements with these modules will be more accurate and with a higher frequency response than using most external CTs/sensors. Both modules can withstand 500 ARMS for 1 second and 1250 ARMS for 1 cycle.

#### 2. Making the Physical Connections for Current Measurement

The following illustrations show how to physically connect modules to a circuit for current measurement. A power strip connected to a residential outlet is used for demonstration purposes but this concept scales from individual appliances on residential service levels (120VAC/240VAC), all the way to utility voltages. NOTE: Utility distribution and transmission levels will always use external sensors (CTs/PTs).



Figure – 12.3 For direct module connection, the load wire (black in the US), is cut and connected to the AI+ and AI- terminals of a single channel. Current passing through the module is measured. In the image above with the splice in the cable, the module will measure the current flowing to all devices plugged into the power strip.



Figure – 12.4 For module measurement using a CT, the load wire (black in the US), is passed through the opening of the CT either via a split core CT or cutting/re-splicing the wire. The leads from the CT are then connected to the AI+ and AI- of the measurement module. The module will measure all current on the line that is routed through the CT opening. Scaling is done in software to convert from the Voltage/Amp output from the sensor to the full scale Amperage on the circuit.

#### 3. Sensors and Front End Components for Measuring Voltage and Current

#### **Current Transformers (CTs)**

Current transformers (CTs) are sensors used to linearly step down the current passing through the sensor to a lower level compatible with measurement instrumentation. The core of a current transformer is toroidal, or ringed, in shape with an opening in the center. Wire is wrapped around the core to form the secondary and covered by a shroud or plastic casing. The number of wire windings around the core dictates the step down ratio, or CT ratio, between the current in the

measured line (primary), and the current output connected to the instrumentation (secondary). The load wire to be measured is passed through the opening in the center of the current transformer. Example: A CT with a ratio of 500:5 means that a 500 ARMS load on the main line will result in an output of 5 ARMS on the CT secondary. The instrument will measure 5 ARMS at the terminals and can apply a scaling factor input by the user to display the full 500 ARMS. CTs are specified with a nominal value but often the accuracy is listed to over 100% of nominal. CTs can be split core or solid core. Split core CTs hinge open or have a removable section to let the installer connect the CT around a load wire without physically disconnecting the load wire to be measured.

Safety Alert: Though the CT can physically connect around an installed line, the power should be safely disconnected before installation of a CT. Open secondary connections with power on the primary can lead to extremely hazardous Voltage potentials.

CT options when purchasing include nominal range, opening diameter, split/solid core, output type (voltage/current), and output range (0.333VRMS,  $\pm 10V$ , 1ARMS, 5ARMS, etc.). CT vendors can often customize a sensor for specific needs such as input or output range.



Figure - 12.5 Split core CTs typically have a hinge or removable section for installation around a line without physical disassembly, though the power should still be disconnected. (Image courtesy of Magnelab)



Figure – 12.6 Solid core CTs are lower cost but can require more labor to install on circuits that are already operational. (Image courtesy of Magnelab)

#### **CT Measurement Bandwidth**

Bandwidth of 1kHz to 2kHz is sufficient for most AC circuit power quality applications. For higher frequency applications connect directly to the NI 9246 or NI 9247 for up to 24kHz bandwidth or select

higher frequency CTs that are more expensive. All of the modules listed in the table above have a bandwidth of approximately 24 kHz for signals directly connected. High frequency CTs are more specialized and have bandwidth specifications in the hundreds of MHz range. The NI 9215, NI 9222, and NI 9223 measurement modules sample rates range from 100kS/s/ch to 1MS/s/ch at 16-bits of resolution for higher frequency measurements.

For high frequency measurements beyond the capabilities of the NI 9223, NI recommends a scope or digitizer for PXI designed for lab, research, and test systems.

#### Measuring DC Current

CTs do not measure DC current or the DC offset component of an AC signal. For most AC power applications this is not necessary. When DC measurement is needed, the NI 9227 has built-in calibrated shunts and can measure DC current up to 5 Amps. To measure more than 5 Amps DC, a high power current measurement shunt (see below) or Hall Effect sensor (see below) connected to the appropriate measurement module is used.

#### **Rogowski** Coils

Rogowski coils, sometimes referred to as "rope CTs", are another sensor option for measuring current in a line. Rogowski coils are similar in that they wrap around the load wire but they are flexible, have a much larger opening than standard CTs, and the principle of measurement is different. Rogowski coils induce a voltage that is proportional to the rate of change of Current and thus require in integrator circuit to convert to proportional current. The integrator is a separate box/component that is usually panel or DIN rail mounted, requires a DC power supply, and outputs low voltage or current signals to the instrumentation. The size and flexibility of Rogowski coils make them well suited for looping around larger bus bars found in commercial buildings or factories, especially when they are already built and power measurement is added as a retrofit, but they are more expensive than a CT of comparable input range.



Figure – 12.7 Rogowski coils require external power, integration circuitry (located in the black mountable box in the image above), and are more expensive than typical solid/split core CTs, but offer fast phase response and are good for retrofit installations and large bus bar measurements due to their large flexible opening. (Image courtesy of Magnelab)

#### **Hall Effect Sensors**

Hall Effect sensors are based on the "Hall Effect", named after Edwin Hall, where current flow through a semiconductor placed perpendicular to a magnetic field will generate a voltage potential across the semiconductor material. See Lesson 6 – Magnetic Field Sensors for an academic lab focused on Hall Effect sensors used as a tachometer. For the purposes of current measurement, Hall Effect circuitry is placed perpendicular in the core the magnetic field and output a voltage that is scaled to the current load in the measured line. Hall Effect CTs typically have a better frequency response and can measure DC offset, but are more expensive, require power, and can be subject to temperature drift.



# Figure – 12.8 Hall Effect sensors have a sensing circuit perpendicular to the magnetic field and requires power. Hall Effect sensors are not subject to saturation limits like a CT and can measure DC currents, but are more costly.

#### **Current Shunt Resistors**

Current measurement shunts, or current shunt resistors, are resistors placed in the circuit for the purpose of measuring the current that flows across the shunt. These are fairly common electrical components and exist for a variety of applications. Sizing a shunt will be based on measurement current range, output range, and power flowing through the circuit. More expensive precision resistors are available for more accuracy. Shunts do not wrap around the circuit wire and are placed in-line as a component. This eliminates an isolation barrier between the measured circuit and the measurement equipment and can make the install more difficult than a CT or Rogowski Coil. Shunts however, can measure DC currents, have better frequency response and a better phase response. The NI 9238 module for Compact RIO and Compact DAQ was designed with a low range analog front end ( $\pm 0.5V$ ) specifically for current shunt resistors. Additionally, the NI 9238 features 250V of channel-to-channel isolation.

#### 4. Current Sensor and Transformer Vendors

The following 3rd party companies have current and voltage measurement transformers, Hall Effect Sensors, and/or Rogowski Coils in their catalog. Current shunt resistors are often sold by electronic component distributors such as Digi-Key Electronics.

Magnelab offers a variety of voltage and current measurement products including current transformers (CTs), potential transformers (PTs), Rogowski coils, high frequency CTs, and more in a variety of output signal levels.

Verivolt has a variety of sensors, connectors, and isolation products designed for power measurement applications.

Additionally, several sensors have high bandwidth capability and BNC connectivity

options for quick connection to BNC measurement modules such as the NI 9223, NI 9222, and NI 9215



Figure – 12.9 Verivolt has a variety of sensors with BNC connectivity that can connect directly to any NI module with BNC connectors. Analog input modules with BNC connectivity include the NI 9229, NI 9239, NI 9215, NI 9222, and NI 9223. (Images left / center curtesy of Verivolt)

#### 5. NI Hardware for Measuring Voltage

In the scope of this paper, voltage measurements refer to AC power systems at industrial and utility voltage levels that range from 120VRMS for regional residential service to over 750kV for extra high voltage (EHV) systems on a transmission system for an electrical grid. Instrumentation designed for high voltage utility applications incorporate requirements such as safety, larger gage wire terminals, higher thermal dissipation, and specific certification tests. Most instrumentation designed for AC power measurement has an input range of several hundred Volts. Higher voltages, above 1,000 VAC, typically require an external potential transformer (PT) to step the Voltage to be measured down to a range that is compatible with most instrumentation.

Similar to the current measurement modules, all modules listed in table 2 use simultaneous sampled inputs with a 50kS/s 24-bit ADC per channel. Compact DAQ and Compact RIO chassis will synchronize the voltage measurement modules in the table below with the current measurement modules listed in table 1, which is needed for more accurate phase and power measurements.

| Model<br>Number | Measurement Range   | Measurement Technology Used   |
|-----------------|---------------------|---|
| NI 9242         | 250 VRMS L-N        | Direct measurement for 120/240 AC systems. Connection to external PTs with a 120/240 VRMS secondary for high voltage measurement. |
| NI 9244         | 400 VRMS L-N        | Direct measurement for up to 690 VRMS L-L systems.  |
| NI 9225         | 300 VRMS AI+ to AI- | Direct measurement for up to 300 VRMS systems   |
| NI 9238         | ±0.5 V              | Connection to 0.333 V sensors   |

| NI 9239 | ±10 V | Connection to 10 V sensors |
|---------|-------|----------------------------|
| NI 9229 | ±60 V | Connection to 60 V sensors |

# Table - 12.2 NI has a variety of C Series modules for all forms of Voltage measurement. All modules output full waveform data for processing with LabVIEW or other measurement and analysis software.



# Figure - 12.10 The NI 9242/44 have large input terminals and high over-voltage protection for use in AC power and utility applications. (shown with included protective shell installed)

#### 6. Power Calculations from Voltage and Current Waveforms

High speed measurement equipment, as described in this paper, provides waveform data similar to the image below. In this data capture from LabVIEW, the green waveform is the Voltage waveform from a 120 VRMS office outlet, and the red waveform is the corresponding current measurement for an older compact fluorescent lightbulb. The voltage measurement module and current measurement module are synchronized through shared signals in the CompactDAQ or CompactRIO chassis. This is important for some applications as phase shift between the voltage and current waveforms is one parameter of power quality that is monitored and without simultaneous sampling it is difficult to determine whether that shift is from the instrumentation or the circuit.





At this point in the measurement system, waveform data from the modules is used to calculate any power quality parameter desired. Some of these calculations are fairly simple while others are complex calculations aggregated over several cycles, seconds, or minutes to determine the ultimate quality.

LabVIEW has several function palettes designed for waveform and signal processing and offers additional toolkits for power waveform processing and calculations. The NI LabVIEW Electrical Power Suite provides analysis functions for all of the fundamental power calculations discussed in this paper and is available for download online. The following analysis functions are included with the Full version of the NI LabVIEW Electrical Power Suite and conform to the IEC 61000-4-30:2008 standard:

- Power frequency
- Magnitude of the supply voltage
- Flicker
- Supply voltage dips and swells
- Voltage interruptions
- Supply voltage unbalance
- Voltage harmonics
- Mains signaling voltage on the supply voltage
- Rapid voltage changes (RVC)
- Measurement of underdeviation and overdeviation parameters

The following analysis functions conform to the EN 50160:2007 standard:

- Power measurement
- Energy measurement
- Aggregation (demand)

# **12.6 RESULT:**

# 12.7 PRE LAB VIVA QUESTIONS:

- 1. In two wattmeter method if one wattmeter shows Negative reading then what is reason?
- 2. What is the reason for low voltage in houses?
- 3. What is meant by current and voltage? What is difference between the two?

# 12.8 POST LAB VIVA QUESTIONS:

- 1. What do you mean by the 3phase wattmeter?
- 2. Explain the short how the wattmeter is connected in the circuit to measure
- 3. The power delivered to the load?

# **EXPERIMENT – 13**

# WORKING OF STATIC ENERGY METER USING DIGITAL SIMULATION

#### 13.1 AIM:

Measurement of energy using a static energy meter and verification using LabVIEW.

#### **13.2 APPARATUS:**

| S. No | Name of Equipment   | Specifications |
|-------|---------------------|----------------|
| 1     | Static energy meter | Trainer Kit    |

# **13.2 CIRCUIT DIAGRAM:**



Fig – 13.1 Black Diagram

#### **13.3 PROCEDURE**

The conventional mechanical energy meter is based on the phenomenon of "Magnetic Induction". It has a rotating Aluminium Wheel called Ferriwheel and many toothed wheels. Based on the flow of current, the Ferriwheel rotates which makes rotation of other wheels. This will be converted into corresponding measurements in the display section. Since many mechanical parts are involved, mechanical defects and breakdown are common. More over chances of manipulation and current theft will be higher. Electronic Energy Meter is based on Digital Micro Technology (DMT) and uses no moving parts. So the EEM is known as "Static Energy Meter" In EEM the accurate functioning is controlled by a specially designed IC called ASIC (Application Specified Integrated Circuit). ASIC is constructed only for specific applications using Embedded System Technology. Similar ASIC are now used in Washing Machines, Air Conditioners, Automobiles, Digital Camera etc. In addition to ASIC, analogue circuits, Voltage transformer, Current transformer etc are also present in EEM to "Sample" current and voltage. The 'Input Data' (Voltage) is compared with a programmed "Reference Data' (Voltage) and finally a 'Voltage Rate' will be given to the output. This output is then converted into 'Digital Data' by the AD Converters (Analogue- Digital converter) present in the ASIC. The Digital Data is then converted into an "Average Value". Average Value / Mean Value is the measuring unit of power. The output of ASIC is available as "Pulses" indicated by the LED (Light Emitting Diode) placed on the front panel of EEM. These pulses are equal to Average Kilo Watt Hour (kWh / unit). Different ASIC with various kWh are used in different makes of EEMs. But usually 800 to 3600 pulses / kWh generating ASIC s are used in EEMs. Most of the EEMs installed by KSEB have out pulses of 3200 / kWh. The output of ASIC is sufficient to drive a Stepper Motor to give display through the rotation of digits embossed wheels. The output pulses are indicated through LED. The ASIC are manufactured by Analogue Device Company. ADE 7757 IC is generally used in many countries to make EEMs. ADE 7555 / 7755 ASIC maintains the international standard CLASS I IEC 687/ 1036.

# **13.4 RESULT:**

#### 13.5 PRE LAB VIVA QUESTIONS:

- 1. What is the function of Static Energy Meter
- 2. What is the difference between Digital Energy meter & Static energy meter?

#### **13.6 POST LAB VIVA QUESTIONS:**

- 1. Why the KWH difference between both meters
- 2. What is the difference of static energy meter from ordinary energy meter?

# **EXPERIMENT – 14**

# MEASUREMENT OF PASSIVE PARAMETERS USING AC AND DC BRIDGES USING DIGITAL SIMULATION

#### 14.1 AIM:

Resistance measurement using Kelvin's double bridge; Inductance measurement using Anderson bridge and capacitance measurement using Schering bridge and verification using LabVIEW.

#### **14.2 CIRCUIT DIAGRAM:**

#### **Capacitance/Inductance Measurements with PXI DMMs**

Publish Date: Feb 03, 2017 | 39 Ratings | **3.92** out of 5 | Print | 2 Customer Reviews | Submit your review

#### NI Capacitance and Inductance Measurement Method

The PXIe-4082 uses a 2-wire, multitone, constant current technique to measure impedance. When you apply a multitone constant current source ( $I_{src}$ ) to the device under test (DUT), the NI 4082 measures the fundamental and third harmonic of the voltage waveform.



Fig - 14.1 Measuring the Fundamental and Third Harmonic of a Voltage Waveform

When the current and voltage are known, the NI 4082 calculates the capacitance or inductance using fast Fourier transform (FFT) peak analysis. If the residual series impedance ( $Z_s$ ) and the stray parallel admittance ( $Y_p$ ) introduce a significant error in the measurement, the PXIe-4082 can measure the magnitude of the error and reduce it using compensation techniques.

#### 14.3 PROCEDURE:

#### **Choosing the Capacitance and Inductance Model**

Capacitive and inductive loads oppose the flow of alternating currents. This opposition is expressed as impedance at a given frequency. The effect of a real-world impedance load is observed as an attenuation of the signal and a phase shift. Because of the nature of the impedance, it is denoted as a vector whose angle is the same as the phase angle between voltage and current, and the magnitude of the impedance is the same as the quotient between the voltage and current magnitudes, as follows.

Note: Bold values denote vector quantities or complex numbers.

 $\mathbf{Z}=\mathbf{V}/\mathbf{I}$ 

Numerically, the impedance vector is represented as a complex number either in polar form (magnitude and phase) or rectangular form (real and imaginary). The following equation expresses impedance in rectangular form:

$$\mathbf{Z} = \mathbf{R} + \mathbf{j}\mathbf{X}$$

where R and X are resistance and reactance, respectively. When X = 0, the load is purely resistive; when R = 0, the load is purely reactive. For capacitors, the reactance can be expressed as follows:

$$X_{c} = -1/(2\pi fC_{s})$$

For inductors, the reactance can be expressed as follows:

 $X_L = 2\pi f L_s$ 

In real-world applications, loads are neither purely reactive nor purely resistive. However, they can be easily modeled either as a series or parallel combination of a resistive and a reactive load using the formulas above.





To simplify mathematical manipulation, calculation, and analysis, it is sometimes convenient to express the impedance as its reciprocal quantity, or admittance. Admittance is defined as

$$\mathbf{Y} = 1/\mathbf{Z} = \mathbf{I}/\mathbf{V}$$

and can be written as

 $\mathbf{Y} = \mathbf{G} + \mathbf{j}\mathbf{B}$ 

where G and B are the rectangular (real and imaginary) components, known as conductance and susceptance, respectively. The conductance G is the reciprocal of the parallel resistance, as follows:

 $G = 1/R_P$ 

The susceptance for capacitors is expressed as follows:

 $B_{\rm C}=2fC_{\rm P}=1/X_{\rm C}$ 

The susceptance for inductors is expressed as follows:

 $B_L = 1/2fL_P = 1/X_L$ 

In general, it is mathematically easier to manipulate parallel loads as admittances and series loads as impedances.



# Fig - 14. 3 It is mathematically easier to manipulate parallel loads as admittances and series loads as impedances.

At times, you may need to obtain the result as a series model or as a parallel model. The parallel resistance is typically larger than the series resistance. To measure small reactive values, such as high-valued capacitors and low-valued inductors, it is preferable to use the series model because the series resistance is more significant than the parallel resistance. When measuring large reactive values, such as high-valued inductors or low-valued capacitors, it is preferable to use the parallel model.

| Type of<br>Measurement | Range           | Impedance                    | Model              |
|------------------------|-----------------|------------------------------|--------------------|
| С                      | >100 uF         | <10 Ω                        | Series             |
| С                      | 10 nF to 100 uF | 10 $\Omega$ to 10 k $\Omega$ | Series or parallel |
| С                      | <10 nF          | >10 kΩ                       | Parallel           |
| L                      | <1 mH           | <10 Ω                        | Series             |
| L                      | 1 mH to 1 H     | 10 Ω to 1 kΩ                 | Series or parallel |
| L                      | >1 H            | ≥1 kΩ                        | Parallel           |

Note: Impedance values are calculated at the test frequency used on an NI 4072 at each specified range

#### 3. Capacitance and Inductance Measurement Considerations

#### Capacitors

A capacitor is an electronic component that is capable of storing energy as charge. Each capacitor consists of two plates of conductive material that are separated by a dielectric, which could be air, paper, plastic, oxide, or any other type of insulator. The dielectric constant, or K, of an insulator represents its ability to store charge. Table 2 shows the K values for different dielectric materials.

| Dielectric     | <b>Dielectric Constant</b> (K) |
|----------------|--------------------------------|
| Vacuum         | 1                              |
| Air            | 1.0001                         |
| Teflon         | 2.0                            |
| Polypropylene  | 2.1                            |
| Polystyrene    | 2.5                            |
| Polycarbonate  | 2.9                            |
| Polyester      | 3.2                            |
| FR-4           | 3.8–5.0                        |
| Glass          | 4.0-8.5                        |
| Mica           | 6.5–8.7                        |
| Ceramics       | 6 to several thousand          |
| Aluminum oxide | 7                              |
| Tantalum oxide | 11                             |

# Table - 14. 2 K Values for Different Dielectric Materials

The electrical properties of insulators show variability with factors such as temperature, frequency, voltage, and humidity. This variability and the mechanical construction of the capacitor create a less than ideal device. A better representation of real-world capacitors is shown in the equivalent model in Figure 4, which can help you understand the different parasitic elements that are present in a real-world component. These parasitic elements impact the capacitor impedance at different test frequencies.



Figure 14.1 A Model of Different Parasitic Elements in a Real-World Component That Can Impact the Capacitor

The parallel resistance, Rp, is usually a large value, and its effect is significant only when measuring capacitors with small values. The equivalent series resistance, Rs, although a small value, is important in capacitors with large values, where the impedance is small compared to Rs and where high power is dissipated. The series inductance, Ls, represents the total inductance and capacitance roll-off at higher frequencies. At low frequencies, capacitance varies with frequency and the test signal level, due to changes in the dielectric properties. The Figure 5 graph shows a 2.2  $\mu$ F, 100 Valuminum electrolytic capacitor measured at different frequencies. The error is referenced to the measurement using a 1 V<sub>rms</sub> AC test signal at 1 kHz.



Figure 14.2 A 2.2 µF, 100 V Aluminum Electrolytic Capacitor Measured at Different Frequencies

These factors cause capacitors to have different values under varying conditions of temperature, frequency, and signal level.

#### **INDUCTORS:**

An inductor is an electronic component that is capable of storing energy as current. Each inductor consists of a conductive coil that can be wrapped without a core or around a magnetic material. The permeability of the core material is a measure of the intensity of the magnetic field that can be induced in it. The electrical properties of the cores show variability with factors such as temperature, frequency, current, and so on. This variability and the mechanical construction of the inductor create a less than ideal device. A better representation of real-world inductors is shown in the equivalent model in Figure 6, which can help you understand the different parasitic elements that are present in a real-world component. These parasitic elements impact the inductor impedance at different test frequencies.



Figure - 14.3 A Model of Different Parasitic Elements in a Real-World Component That Can Impact the Inductor

The series resistance, Rs, represents the resistive losses in the conductor. The parallel capacitance, Cp, is the equivalent capacitive effect between the turns of the coil, and the parallel resistance, Rp, is the sum of all losses attributable to the core material. Air cores require many more turns in the coil to achieve high-inductance values. Thus, air cores are often impractical for applications, due to their large size and weight. Also, air cores usually have a large winding capacitance and a series resistance with a high-inductance value. Not all parasitics affect the value of the inductor, but some parasitics are more prominent than others, depending on the construction of the coil, the geometry of the inductor, the gauge of the wire, and the characteristics of the core. The value of the inductor and the magnitude of each type of parasitic in relation to the other types of parasitics determine the frequency response. The geometry of some components can increase the sensitivity of the components to external factors, and this increased sensitivity can affect the value of the inductor. Open flux inductors are more sensitive to metallic materials that are in close proximity because such materials modify the magnetic field. Toroidal inductors keep the flux inside the core and are less sensitive to external conductors in close proximity. Refer to Figure 7 to view the flux associated with these types of inductors:



**Figure14.4 Types of Inductor Flux** 

In Figure 8, a 5 mH air-core inductor is measured over different frequencies. The error is referenced to the measurement with a test signal of 1  $V_{rms}$  at 1 kHz. This type of inductor has a high degree of winding capacitance due to the size and number of turns required for its construction. Therefore, this type of inductor measures as if there were a strong variation of inductance with frequency.



Fig - 14. 5 A 5 mH Air-Core Inductor Measured over Different Frequencies

Some ferrite cores are expected to vary greatly with the test signal level. In Figure 9, a 100 uH ferritecore inductor is tested at different test signal levels. The error is referenced to the measurement with a test signal of  $1 \text{ mA}_{rms}$  at 1 kHz.



Fig - 14. 6 A 100 uH Ferrite-Core Inductor Tested at Different Test Signal Levels

All of these factors can combine and cause inductors to have different values under varying conditions of temperature, frequency, and signal level.



# **MEASUREMENT OF RESISTANCE:**

We know that the Vin will be 5 volts from the arduino.We also know that R2 is 1k ohms. We can measure Vout with one of the Arduino's analog inputs like for example pin A0. With all this 3 values we can now calculate the unknown value of the resistor R1. So like this we've made ourselves a resistance meter. But the problem is the precision. With R2=1k ohms we are able to measure resistance from 0 to 1k ohms with quite good precision. But to measure a higher resistence we have to change the value of R2. We will use R2=2k to measure resistors with values between 0 and 2k, R2=20k for values between 2K and 20k and R2=200k for values between 20k and 200k and finally R2=1M to measure values between 200k and 1M ohms. To change the scale for R2 we could use a rotary switch where each of the 4 pins represents a different value of resistance as we can see in the schematic below.



#### Fig – 14.8 Simulation Circuit

Ok so we want to measure the resistance of the unknown resistor. So we connect digital pin D2 to it and when coding we switch it to OUTPUT HIGH or INPUT in order to apply 5V or high impedance when needed. Using a roraty switch we could change scale. Remember to put some pulldowns to the rotary switch pins. We connect 5V to the middle pin of the rotary switch and 4 of the pins to digital pins D9, D10, D11 and D12. When D9 is high we will be in 0 to 2k ohm scale. So we set D2 to high to have 5 volts at the unknown resistor and set D5 as OUTPUT and LOW state. We have to set D3, D4, D6 as INPUTS in order to make the pins have high impedance so no current will flow thrw those other 3 resistors. When we change the scale all we need to do is change one of the others pins as OUTPUT with LOW state and set the others as INPUTS. Copy the code below and upload it to your Arduino. I've used Arduino UNO but you could use any type of Arduino. First, in order to use the LCD screen with i2c comunication, you have to install the i2c Lyquid Crystal library to your Arduino IDE.



Fig – 14.9 Digital Display



Fig – 14.10 Hardware Circuit

#### **MEASUREMENT OF CAPACITANCE:**

You can buy meters, like this one for instance:



**Fig – 14.11 Capacitance Measuring Device** 

that measure capacitance, but where's the fun in that?!

If you've got an Arduino, why not build one instead?

**Update:** Thank you for all the interest in this article! I have managed to increase the range, so it can measure capacitances of less than 1pF to over 1000uF, still with no external components! I've called this the Capacitance Meter Mk II.

There are lots of examples of how to do this on the internet, but I'm going to suggest an incredibly simple way to it. Let's start with the theory.

#### **Consider the following circuit:**



**Fig – 14.12 Simulation Circuit** 

CT is the capacitor under test. We start with both capacitors discharged and A2 at 0 volts. When we raise A2 to 5 volts a current will flow through both capacitors. The voltage on A0 will settle to within 1% of it's final value within 30ns. The value that A0 will settle to is proportional to the ratio of CT divided by the total capacitance, C1 + CT. The formulas that we are going to need are:

$$V_{A0} = \frac{V_{A2} \times CT}{C1 + CT}$$

We can rearrange this to get:

$$C1 = \frac{CT \times (V_{A2} - V_{A0})}{V_{A0}}$$

and

$$CT = \frac{V_{A0} \times C1}{V_{A2} - V_{A0}}$$

We will use the ADC to measure VA0. VA2 is actually 5 volts, so VA0 will vary from 0 to 5 volts, but we can use the ADC value instead, to make the calculations easier. Obviously we should then use the maximum ADC value (1023) for VA2. The ADC readings we can expect will range from about 33 for CT = 1pF to about 993 for CT = 1nF (1000pF).

So now we are ready to build the circuit and write the code. Right? Well, not quite. In the circuit above we have specified C1 as 30pF. But the Arduino will have some stray capacitance on the board and in the micro-controller. About 30pF of stray capacitance. We're going to use this to make our circuit simpler – we are going to remove C1. But we need to work out how much stray capacitance there is, so we can plug it into the formulas above. But first, we'll build the circuit and write the code.

The circuit is surprisingly easy. In fact there isn't a circuit now. We're going to use the Arduino as follows:



Fig – 14.13 Hardware Circuit

The capacitor is the capacitor under test between A0 and A2. The capacitors on the right are the capacitors that I am going to test a bit later on.

The code looks like this:

const int  $OUT_PIN = A2;$ 

const int IN\_PIN = A0;

//Capacitance between IN\_PIN and Ground

//Stray capacitance is always present. Extra capacitance can be added to

//allow higher capacitance to be measured.

const float IN\_STRAY\_CAP\_TO\_GND = 24.48; //initially this was 30.00

const float IN\_EXTRA\_CAP\_TO\_GND = 0.0;

```
const float IN_CAP_TO_GND = IN_STRAY_CAP_TO_GND + IN_EXTRA_CAP_TO_GND;
const int MAX_ADC_VALUE = 1023;
void setup()
```

{

```
pinMode(OUT_PIN, OUTPUT);
```

//digitalWrite(OUT\_PIN, LOW); //This is the default state for outputs

pinMode(IN\_PIN, OUTPUT);

//digitalWrite(IN\_PIN, LOW);

Serial.begin(115200);

}

void loop()

# {

//Capacitor under test between OUT\_PIN and IN\_PIN

//Rising high edge on OUT\_PIN

pinMode(IN\_PIN, INPUT);

digitalWrite(OUT\_PIN, HIGH);

int val = analogRead(IN\_PIN);

//Clear everything for next measurement

digitalWrite(OUT\_PIN, LOW);

pinMode(IN\_PIN, OUTPUT);

//Calculate and print result

```
float capacitance = (float)val * IN_CAP_TO_GND / (float)(MAX_ADC_VALUE - val);
Serial.print(F("Capacitance Value = "));
Serial.print(capacitance, 3);
Serial.print(F(" pF ("));
Serial.print(val);
Serial.println(F(") "));
while (millis() % 500 != 0)
;
```

The code above loops round every half second, applying a 5V pulse to the capacitor, and measuring the voltage the other side. It then prints out the calculated capacitance (and raw ADC value).

If we try this out it won't be very accurate. That is because the stray capacitance isn't exactly 30pF. So we need to calibrate it. I did this with a 100pF capacitor. My multimeter reckons that it actually has a value of 102pF. The reading I get on my Arduino board is 125pF (raw ADC value 825). So if we put VA0 = 825, VA2 = 1023 and CT = 102 into the second equation, this tells us that C1 is 24.48pF. So I changed IN\_STRAY\_CAP\_TO\_GND to 24.48 and uploaded this to the Arduino. This time the value displayed on the serial monitor is 102pF (most of the time!).

| V Autoscrol |       | No | line ending |    | 115200 bau | - 1 |
|-------------|-------|----|-------------|----|------------|-----|
|             |       |    |             |    |            | -   |
| Capacitance | Value | =  | 102.000     | p₹ | (825)      |     |
| Capacitance | Value | =  | 102.000     | p₹ | (825)      |     |
| Capacitance | Value | -  | 102.000     | pF | (825)      |     |
| Capacitance | Value | -  | 101.364     | pF | (824)      |     |
| Capacitance | Value | =  | 102.000     | pF | (825)      |     |

#### Fig – 14.14 Display

I tried it out with the following capacitors:



Fig – 14.15 Capacitors

This was the results of my tests:

| Capacitor | Reading            |  |
|-----------|--------------------|--|
| _         | 0.072 pF (3)       |  |
| 15J       | 15.461 pF (396)    |  |
| 22J       | 23.403 pF (500)    |  |
| 47J       | 48.532 pF (680)    |  |
| 101J      | 102.000 pF (825)   |  |
| 471K      | 448.030 pF (970)   |  |
| 102K      | 1064.348 pF (1000) |  |
| 392K      | 3553.097 pF (1016) |  |
| 472K      | 4984.128 pF (1018) |  |

# **14.7 RESULT:**
## 14.8 PRE LAB VIVA QUESTIONS:

- 1. What is the function of Kelvin double bridge
- 2. What are the bridges used to measure resistance

## 14.9 POST LAB VIVA QUESTIONS:

- 1. What are the bridges used to measure capacitances
- 2. What are the bridges used to measure inductance