INSTITUTE OF AERONAUTICAL ENGINEERING

(Autonomous) Dundigal, Hyderabad - 500 043

Department of Electrical and Electronics Engineering

QUESTION BANK

Course Name	:	ELECTRICAL DISTRIBUTION SYSTEMS
Course Code	:	A70226
Class	:	IV B. Tech I Semester
Branch	:	Electrical and Electronics Engineering
Year	:	2018–2019
Course Faculty	:	Dr. P Sridhar, Professor, EEE

OBJECTIVES

0 0 0

This course gives the complete knowledge of electrical distribution systems, the design of feeders, substations. It also gives conceptual knowledge on how to determine the performance of a distribution system through its important parameters i.e. voltage drops and power loss and the very important thing that protection of the system by means of protective devices and their co-ordination during the several fault conditions. It also specifies how to improve the voltage profiles and power factor of the system to better value using various voltage control and compensation techniques.

S. No	Question	Blooms Taxonomy Level	Course Outcome	
	UNIT - 1 CENERAL CONCEPTS			
	Part - A (Short Answer Questions)			
1	Discuss about load management functions?	Understand	01	
2	Define Demand.	Remember	01	
3	Obtain the relation between the load factor and loss factor?	Remember	02	
4	Define coincidence Factor.	Remember	01	
5	Discuss about contribution factor.	Remember	02	
6	Discuss about loss factor.	Remember	02	
7	Define load factor?	Remember	02	
8	Discuss about load diversity.	Remember	02	
9	What is Maximum demand?	Remember	02	
10	Define coincident demand?	Remember	02	
11	Define Non-coincident demand?	Understand	02	
12	What is meant by term load? How loads can be classified?	Remember	02	
13	Define distribution system?	Remember	02	
14	Define Demand factor.	Remember	02	
15	Define load.	Remember	02	
	Part - B (Long Answer Questions)			
1	List out the various factors affecting the distribution system planning?	Remember	01	
2	Draw a block diagram in flow chart form for a typical distribution system planning process and explain the techniques for distribution planning.	Remember	01	
3	Discuss about different load modelling and its characteristics	Understand	01	

S. No			Question			Blooms Taxonomy Level	Course Outcome
4	Obtain the relation	between the load	factor and loss fac	ctor.		Understand	02
5	Discuss in detail characteristics.	il about residen	tial and industri	al loads and th	neir respective	Remember	02
6	Discuss the charac	cteristics of differe	ent loads.			Understand	01
7	Explain briefly t networks?	he classification	of loads and m	odeling of load	in distribution	Remember	01
8	Describe the load	characteristics of	distribution system	?		Understand	01
9	Write the characte	ristics of the Resi	dential loads.			Remember	02
10	Discuss the charac	cteristics of the Ag	griculture loads.			Remember	02
11	Write the characte	ristics of the Com	mercial loads.			Remember	02
12	Write the characte	eristics of the Indu	strial loads.			Remember	02
13	Discuss about load	d modeling charac	teristics.			Remember	02
14	Distinguish betwe	en DC and AC sy	stems.			Remember	02
15	Discuss about load	d curve.				Understand	02
			Part – C (Analy	tical Questions)			
1	At the end of a p transformer, each under, if the diver the feeder.	ower distribution one supplying a rsity factor among	system, a certain group of custome the transformers	feeder supplies the rs whose connected is 1.3, find the ma	ree distribution ed loads are as ximum load on	Understand	01
	Transformer	Load	Demand Factor	Diversity Factor			
	No.1	10kw	0.65	1.5			
	No.3	12kw 15kw	0.7	1.5			
2	Distribution substa	ation experiences	an annual peak loa	d of 3, 500 KW. T	he total annual	Understand	01
	energy supplied to Factor ii) The ann	the primary feed ual Load Factor	er circuits is 10 ⁷ kv	vh. Find i)The ann	ual average		
3	Annual peak load copper loss at the to the sending end ii) Total annual co	input to a primar time of peak load of the feeder is 5 pper loss energy a	y feeder is 2000kw 1 is $\sum I^2 R=100$ kw. .61*10 ⁶ kwh. Detee and its value Rs.1.5	v at which the pov The total annual e rmine. I) Annual lo 50 per kwh	ver loss is total energy supplied oss factor	Understand	01
4	Assume that load maximum demand Assuming a week of the substation.	of 100kw is conne l is given as 75 kv is 7 days; find the	ected at the riversic y, and the weekly e e demand factor and	le substation, the 1 nergy consumption d the 15 min. week	5 min. weekly n is 4200 kwh. ly load factor	Understand	01
5	Discuss how the demand variation	maximum deman curve.	d and average der	nand can be obtai	ned from daily	Remember	02
6	A 50 MW hydro g load factor.	generator delivers	320 million kwh d	uring the year. Cal	culate the plant	Understand	02
7	Annual peak load copper loss at the to the sending end ii) Total annual co	input to a primar time of peak load of the feeder is 5 pper loss energy a	y feeder is 2000kw 1 is $\sum I^2 R=100$ kw. .61*10 ⁶ kwh. Deter and its value Rs0.0	v at which the pow The total annual e rmine. I) Annual lo 3 per kwh	ver loss is total energy supplied oss factor	Understand	02
8	Assume that the a is 80 kw per three i) The average a ii) The total annu	nnual peak load of phase. Assuming nnual power loss. al energy loss due	of a primary feeder an annual loss fact to the copper loss	is 2000 kw , at w or of 0.15, determined of the feeder.	hich the power ine	Understand	02
9	A small city expe supplied to the pr July/August and Is i) Find the a	eriences an annua imary feeder's ci s due to air Condi annual average po	I peak load of 35 rcuits is 10* 10 ⁶ I ioning load. wer demand	500 kw. The total cwh. The peak der	annual energy mand occurs in	Understand	02

S. No	Question	Blooms Taxonomy Level	Course Outcome
	ii) Find the annual load factor iii) Find the annual loss factor		
10	The annual average load is 1241 kw and monthly peak load is 3600 kw. Find the load factor by using approximate formula	Understand	02
	UNIT – II		
	Part - A (Short Answer Questions)		
1	Discuss the differences between radial and loop types of primary distribution feeders	Remember	04
2	Draw neat sketches radial type and loop type sub transmission systems.	Understand	03
3	Define the terms feeder and Distributor.	Understand	04
4	List out the advantages and disadvantages of loop type primary distribution feeder	Remember	04
5	Draw the neat sketch of ring main distribution system.	Remember	03
6	Compare Radial and loop type feeders.	Remember	04
7	List out the advantages and disadvantages of radial type primary distribution feeder?	Remember	05
8	Distinguish between loop type and ring main.	Remember	05
9	List out the advantages and disadvantages of Switching scheme of Single bus?	Remember	05
10	List out the advantages and disadvantages of ring bus scheme?	Remember	05
11	List out the advantages and disadvantages are of inter connected primary distribution feeder?	Understand	05
12	List out the advantages and disadvantages of switching scheme of double bus double breaker?	Understand	05
13	Define substation.	Remember	06
14	Define distribution transformer.	Remember	06
15	Give the classification of Different types of substations.	Remember	06
16	List out the advantages and disadvantages of outdoor substations?	Understand	06
17	List out the rules to be considered to locate the substation?	Remember	06
18	Discuss advantages of optimal location of substation?	Remember	06
19	List out the advantages and disadvantages of indoor substations?	Remember	06
20	What are the advantages and disadvantages of underground substations?	Analyze	06
21	Discuss about industrial substation.	Remember	06
22	Differentiate Indoor and outdoor substation?	Evaluate	06
	Part - B (Long Answer Questions)		
1	Discuss the various factors that are to be considered in selecting a primary feeder rating? Describe the arrangement with suitable diagram.	Understand	04
2	Draw the single line diagram of radial type feeder and mention the factors that influences the selection of primary feeder	Understand	04
3	With neat sketches explain the various types of sub transmission systems.	Remember	03
4	Discuss the basic design practice of the secondary distribution system	Remember	05
5	Describe various factors that influence voltage levels in design and operation of the distribution system	Remember	05
6	Distinguish between primary and secondary distribution systems with suitable examples.	Remember	05
7	State the Different voltage levels of secondary distribution system.	Remember	05
8	Classify different types of primary feeders and give their merits and demerits.	Remember	04
9	Derive the condition of load factor for which the voltage drop is maximum.	Remember	03

S. No	Question	Blooms Taxonomy Level	Course Outcome
10	Explain radial type primary feeder with neat diagram?	Understand	04
11	Draw and explain secondary network supplied by three primary feeders.	Understand	04
12	List out the various factors that are to be considered in selecting optimal location of substation?	Remember	06
13	Compare the four and six feeder's patterns in substation location.	Remember	06
14	How the rating of distribution substation can be calculated. Explain taking a general case with `n' no. of feeders?	Understand	06
15	How do you analyze a substation service area with `n' primary feeders?	Understand	04
16	Discuss how the rating of distribution substation is fixed.	Understand	06
17	Explain the criteria for location of a substation and what are the benefits obtained through optimal location of substation.	Understand	06
18	Explain the single bus bar system with sectionalization and what are its merits and demerits?	Understand	06
19	Discuss the main and transfer bus bar system with circuit diagram.	Understand	05
20	List out the difference between single bus bar with and without sectionalization arrangement?	Understand	04
21	Discuss about the classification of different types of substations. State the advantages and disadvantages of each substation.	Understand	06
	Part – C (Analytical Questions)		-
1	A 3 phase radial express feeder has a line to line voltage of 22.0 kv at the receiving end, a total impedance of $5.25+J10$. 95 Ω / phase, and a load of 5MW with a logging power factor of 0.90. determine the following i)Line to neutral and line to line voltage at the sending end ii) Load angle	Understand	04
2	Show that with an increase in working voltage to n times, the cross section of a feeder and a distributor would be reduced to $1/n$ and $1/n^2$ of their respective values.	Understand	04
3	Define secondary banking and explain different connections of secondary banking.	Understand	05
4	How do you apply an concept of ABCD constants to radial feeders?	Understand	04
5	A 2-wire DC distributor AB, 600m long as loaded as under: Distance from (metes): 150 300 350 450 Loads (Amps) : 100 200 250 300. The feeding point A is maintained at 440V and that of B at 430V. If each conductor has a resistance of 0.01 per 100 m, calculate i. The currents supplied from A to B. ii. The power dispatched in the distributor.	Understand	04
6	Find the new load and area that can be served with the same percent voltage drop if the new feeder voltage level is increased to twice the previous voltage level of the feeder.	Understand	04
7	Assume that feeder has a length of 2 miles and that the new feeder uniform loading has increased to 3 times the old feeder loading. Determine the new maximum length of the feeder with the same percent voltage drop if the new feeder voltage level is increased to 3.45 kv from the previous voltage level of 12.47 kv.	Understand	05
8	Assume that a star connected three phase load is made up of three impedances of $50 \lfloor 25^{\circ}$ ohms each and that the load is supplied by a three phase four wire primary express feeder. the balanced line to neutral voltages at the receiving end are $v_{an}=7630 \lfloor 0^{\circ}V, V_{bn}=7630 \rfloor 240^{\circ}v, V_{cn}=7630 \lfloor 120^{\circ}v.$ Determine the following, a) The phase currents in each line b) The line to line phase voltages c) The total active and reactive power supplied to the load.	Understand	05
9	Derive the equations for voltage drop and power loss in a radial feeder with uniformly distributed load.	Understand	05
10	Discuss the various substation bus schemes? Explain them with neat sketches.	Understand	06
11	Derive the total area served by four feeders is 0.667 times the total area served by six feeders if they are thermally loaded	Understand	05

S. No	Question	Blooms Taxonomy Level	Course Outcome
12	Discuss about the methodology to fix the rating of a distribution substation.	Understand	06
13	A three phase 4.16 kv wye grounded feeder main has 4 copper conductors with an equivalent spacing of 1.0 m between phase conductors and a lagging load power factor of 0.9. determine the 'k' constant of the main feeder, let, r=1.503 Ω /m, and x=0.7456 Ω /m Also, calculate the percent voltage drop in the main, if a lumped sum load of 500 kva with a lagging p.f of 0.9 is connected at the load end of 1 m long feeder main.	Understand	05
14	Calculate % voltage drop of hexagonally shaped area of distribution substation.	Understand	06
15	Calculate the % voltage drop in the main, if load 500 kva is uniformly distributed along the feeder main is shown in figure .Consider K=0.01% VD(kva-miles).	Understand	05
16	Define 'k' constant and give its importance.	Understand	05
17	Discuss voltage drop for loads of different power factor.	Understand	04
18	Discuss the voltage drop for uniformly distributed load.	Understand	05
	UNIT – III DISTRIBUTION SYSTEM ANALYSIS AND POWER LOSS CALCULA	TIONS	
	Part - A (Short Answer Questions)		
1	Define multi grounded system.	Remember	07
2	Define real power.	Remember	07
3	What are the sources of reactive power.	Remember	07
4	Define apparent power.	Understand	07
5	What are the causes of low power factor	Remember	07
6	Define power.	Remember	07
7	Why do we transmit electricity at high voltages?	Remember	07
8	Write power loss equation	Remember	07
9	Why does voltage drop occurs?	Understand	07
10	Why high voltage can reduce power loss?	Remember	07
11	List out the advantages of transmitting power at high voltages.	Remember	07
12	Define power loss in transmission line.	Remember	07
13	Define voltage drop.	Remember	07
14	Discuss voltage drop for loads of different power factor.	Remember	07
15	Discuss the voltage drop for uniformly distributed load.	Understand	07
16	Define radial network	Remember	07
17	List out the manual methods of radial network	Remember	07
18	Discuss three phase balanced lines	Remember	07
19	A 3-phase star connected load is made of 3 impendences of 50/_ 250/ph each and the load is supplied by a 3-phase, 4-wire primary feeder. The balance phase voltages at receiving end are determine Phase currents each line.	Understand	07
20	A 3-phase star connected load is made of 3 impendences of 50/_ 250/ph each and the load is supplied by a 3-phase, 4-wire primary feeder. The balance phase voltages at receiving end are determine line to line voltages.	Understand	07
21	A 3-phase star connected load is made of 3 impendences of 50/_250/ph each and the load is supplied by a 3-phase, 4-wire primary feeder. The balance phase voltages at receiving end are determine the total active and reactive power supplied to the load	Understand	07
22	Define voltage drop?	Remember	07
23	List out the different types of manual methods used for the solution of radial networks	Remember	07

S. No	Question	Blooms Taxonomy Level	Course Outcome
24	Write about non - three phase primary lines	Remember	07
	Part - B (Long Answer Questions)		
1	Derive an approximate voltage drop & power loss equation of primary feeder and give the condition for load p.f. at which voltage drop is maximum.	Remember	07
2	Prove the power loss due to the load currents in the conductors of single-phase lateral ungrounded neutral case is 2 times larger than one in the equivalent three phase lateral.	Remember	07
3	Discuss about non-three phase primary lines.	Understand	07
4	Prove the power loss due to load currents in the conductors of the 2-phase, 3 wire lateral with multi-grounded neutral is approximately 1.64 times larger than the one in the equivalent 3-phase lateral.	Understand	07
5	In terms of resistance and reactance of the circuit, derive the equation for load power factor for which voltage drop is minimum	Understand	07
6	Derive the expression for voltage drop and power loss for non-uniformly radial type distribution load.	Understand	07
7	What are the power losses in A.C distribution? How it is estimated approximately.	Remember	07
8	Derive the expression for the total series voltage drop and total copper loss per phase of at uniformly distributed load. Give the assumptions made, if any.	Understand	07
9	What is the importance of % Voltage drop in feeder lines? What are the factors that affect % voltage drop?	Understand	07
10	Discuss a four wire multi-grounded common neutral distribution system.	Remember	07
11	Discuss about the different types of manual methods used for the solution of radial networks? Explain them?	Understand	07
12	Prove that the power loss due to the load currents in the conductors of single-phase lateral ungrounded neutral case is 2 times larger than one in the equivalent three phase lateral.	Understand	07
13	Illustrate the computation of the voltage drop of a balanced three-phase feeder, supplied at one end in terms of the load and the line parameters	Understand	07
14	Derive the voltage drop and power loss of non-three phase distribution systems and compare to the 3-phase balanced system.	Understand	07
	Part – C (Analytical Questions)	•	
1	Consider a three phase, 3 wire 240V secondary with balanced loads at A,B and C as shown in figure determine: i. The voltage drop in one phase of lateral ii. The real power per phase for each load iii. The reactive power per phase for each load. $A = B = C$ $Z_1 = (0.03 + j0.01)\Omega/phase Z_2 = (0.1 + j0.03)\Omega/phase Z_3 = (0.05 + j0.05)\Omega/phase$ Contriduces from the second error distribution of the second error	Understand	07
2	Consider a single-phase, 2-wire secondary distributor of length '1' meters from the distribution transformer .At a length of 'I ₁ " meters from source, a load of I ₁ amps with a p.f of $\cos \theta_1$ (lag) is tapped. At a length of 'I ₂ ' amps with a power factor $\cos \theta_2$ (lead) is tapped. At a length of I ₃ meters from second load, a third load of I ₃ amps with a UPF is tapped. If resistance and reactance of each wire are r and x ohms/meter respectively, derive approximate voltage drop equation in the distributor.	Understand	07
3	A single phase feeder circuit has total impedance (2+j6) ohms, receiving end voltage is 11 kv and current is 40 -45° A. Determine i) P.f of load ii) Load p.f for which the drop is maximum	Understand	07

S. No	Question	Blooms Taxonomy Level	Course Outcome
	iii) Load p.f for which impedance angle is maximum and also , derive the formula used		
4	A single phase feeder circuit has total impedance (2+j6) ohms, receiving end voltage is 11 kv and current is 50 - 30° A. Determine i) P.f of load ii) Load p.f for which the drop is maximum Load p.f for which impedance angle is maximum and also, derive the formula used	Understand	07
5	A single phase feeder circuit has total impedance of $(1+j3)\Omega$ V _R = 2400 $_0^{\circ}$ v and I _R = 50 $\30^{\circ}$ A, respectively. Find i) P.f of load ii) Load p.f for which the drop is maximum	Understand	07
6	Electrical energy is supplied to a consumer from a substation at a distance of 250 m. if the power required by the consumer is three phase 100kw at 415 v unity power factor and resistance of single conductor of the connecting cable is 0.1/1000Ω/m. calculate, i) The voltage at the bus bar of the substation ii) The power loss in the cable.	Understand	07
7	 Consider the single phase radial distributor shown in the following figure The magnitude of the load currents, p.fs and distances are indicated in the figure. The resistance and reactance of each wire are 0.1 ohm and 0.2 ohms per km respectively. It is required to maintain voltage at point B as 230 0° volts. Find. i) Voltage drop in the three sections ii) Ii) the voltage drop in the feeder iii) Supply voltage, current and power factor iv) Kva output of supply The p f angle of individual loads are with respect to voltage at point B 	Understand	07
8	An unbalanced three phase Delta connected load is connected to balanced three phase , Three wire source the load impedance Z_a , Z_b and Z_c are given by 60_30° ohm/phase' $85\45^\circ$ ohm/phase, 50_35° ohm/phase respectively, the phase 'a' line voltage has been an effective value of 12.6 kv .use the A phase to Phase voltage as the reference and determine the following line currents and reactive powers	Understand	07
9	 Consider the three phase ,three wire 240v secondary system with balanced loads at a A,B and C as shown in figure .Determine, i) Calculate the total voltage drop ii) Calculate the kva output and load p.f of the distribution transformer iii) Calculate total power per phase for each load 	Understand	07
10	An unbalanced three phase star connected load is connected to balanced three phase ,four wire source the load impedance Z_a , Z_b and Z_c are given by 70 30° ohm/phase' $85 \perp 40^{\circ}$ ohm/phase, $50 \lfloor 35^{\circ} \end{pmatrix}$ ohm/phase respectively, the phase 'a' line voltage has been an effective value of 13.8 kv .use the line to neutral voltage of phase 'a' as the reference and determine the following i) line to neutral currents ii) total power delivered to the load	Understand	07
	UNIT - IV PROTECTIVE AND COORDINATION		
	Part - A (Short Answer Questions)		
1	Describe the operating principle of Fuses.	Remember	08
2	Describe the operating principle of circuit breakers.	Remember	08
3	Describe the operating principle of line sectionalizer.	Remember	08
4	Define Fuse?	Understand	08

S. No	Question	Blooms Taxonomy Level	Course Outcome	
5	List out the main objective of distribution system protection?	Understand	08	
6	List out the advantages of circuit breaker?	Remember	08	
7	Define Circuit recloser?	Remember	08	
8	Define Circuit breaker?	Remember	08	
9	What is the function of relay?	Remember	08	
10	Discuss about transmission line protective devices.	Remember	08	
11	Define coordination?	Remember	09	
12	Discuss about importance of coordination.	Understand	09	
13	Define protective device?	Remember	08	
14	Discuss about advantages of fuse to fuse coordination.	Remember	09	
15	Distinguish between the fuse to fuse coordination and fuse to recloser coordination?	Remember	09	
16	Define fuse to recloser coordination?	Remember	09	
17	Discuss about advantages and disadvantages of fuse to recloser coordination.	Understand	09	
18	Discuss about Advantages and disadvantages of fuse to circuit breaker coordination.	Understand	09	
	Part - B (Long Answer Questions)			
1	The per unit values of positive, negative and zero sequence reactance's of a network at fault are 0.08, 0.07 and 0.05 respectively. Determine the fault current if the fault is double line to ground.	Understand	08	
2	Discuss advantages and disadvantages of fuses.	Remember	08	
3	Discuss about when maximum faults and minimum faults occur in distribution system.	Remember	08	
4	List out the objectives of a distribution protection?	Understand	08	
5	Discuss the Principle of a circuit recloser used in protection of distribution system.	Understand	08	
6	Discuss the procedure for fault current calculation in following faults. i. Double Line Ground fault ii. Line-Line fault.	Understand	08	
7	What are the common faults occur in distribution system? Explain with line diagrams?	Understand	08	
8	Discuss the procedure for fault current calculation in following faults. i. three phase Ground fault ii. Phase to phase ground fault.	Understand	08	
9	List out the common types of faults in a single phase 2-wire and 3-wire systems? Explain how fault current is computed with proper single line diagrams?	Understand	08	
10	Explain briefly secondary system fault current calculation for? a. Single phase 120/240 V three wire secondary service b. Three phase 240/120 star/ delta or delta/star four secondary	Understand	08	
11	Discuss the overall coordination procedure employed for protection of distribution systems.	Understand	09	
12	Discuss in detail how the co-ordination of various protective devices helps in improving system performance.	Understand	09	
13	Discuss about Fuse-Fuse coordination.	Understand	09	
14	Discuss about Fuse-Circuit breaker coordination.	Understand	09	
15	Discuss about different types of coordination of protective devices.	Understand	09	
16	List out the data required for the general coordination procedure?	Understand	09	
17	Discuss briefly the general coordination procedure?	Understand	09	
18	Discuss recloser-circuit breaker coordination.	Understand	09	
19	Discuss about fuse-recloser coordination.	Remember	09	
	Part – C (Analytical Questions)			

S. No	Question	Blooms Taxonomy Level	Course Outcome
1	Discuss the operation of line sectionalizer with a neat sketch.	Understand	08
2	The per unit values of positive, negative and zero sequence reactance's of a network at fault are 0.08, 0.07 and 0.05 respectively. Determine the fault current if the fault is double line to ground.	Understand	08
3	Considering a typical example, describe the procedure for fault current calculations in a distribution system, mentioning the assumptions to be made for the analysis.	Understand	08
4	The per unit positive, negative and zero sequence impedances of a distributed network are 0.06, 0.06 and 0.04 respectively. Determine the fault current for L-L and L-G faults.	Understand	08
5	A single phase 3 wire distribution line 600V-0-160V, feeds a load of 10 kVA on each line to ground. The transformer is 7620V/240V, 25KVA with 5% impedance. The line impedance is j0.15 ohm per wire. Calculate the fault current and fault MVA for a. L-L fault 1 km from the transformer b. L-G fault 1 km from the transformer	Understand	08
6	The per unit positive, negative and zero sequence impedances of a distributed network are 0.08, 0.08 and 0.05 respectively. Determine the fault current for L-L and L-G faults.	Understand	08
7	What is the data required for the selecting a circuit breaker.	Understand	08
8	Discuss about the automatic line sectionalizers? Discuss the purpose and advantages of using them.	Understand	09
9	Discuss about data required for selecting a circuit breaker?	Understand	09
10	List out the different types of over current protective devices and explain their merits and demerits.	Remember	09
11	Discuss in detail how the coordination of various protective devices helps in improving system performance.	Understand	09
12	Discuss about recloser to recloser coordination.	Understand	09
13	Discuss the coordination procedure between two fuses	Understand	09
	UNIT - V COMPENSATION FOR POWER FACTOR IMPROVEMENT		
	Part - A (Short Answer Questions)		
1	Discuss the disadvantages of low voltage and low p.f of the system.	Remember	10
2	Discuss the importance of power factor correction.	Understand	10
3	Discuss the financial benefits due to voltage improvement.	Understand	10
4	Discuss advantages of series compensation.	Understand	10
5	Discuss importance of shunt capacitor compensation.	Remember	11
6	Discuss benefits due to released distribution substation capacity.	Remember	11
7	Define power factor?	Remember	10
8	Discuss advantages of shunt compensation.	Remember	10
9	Discuss about power factor correction.	Remember	10
10	Discuss financial benefits due to voltage improvement.	Remember	11
11	Define voltage regulation?	Remember	10
12	Define voltage drop?	Remember	10
13	Define nominal voltage?	Understand	11
14	Define rated voltage?	Understand	11
15	Define utilization voltage?	Remember	10
16	Discuss the applications of induction regulators.	Remember	10
17	What are the advantages and disadvantages of automatic voltage booster?	Understand	12

S. No	Question	Blooms Taxonomy Level	Course Outcome
18	Define maximum voltage?	Understand	10
19	Define minimum voltage?	Understand	10
20	Discuss use of tap-changing transformer.	Understand	12
	Part - B (Long Answer Questions)		
1	Discuss the effect of shunt compensation on distribution system.	Understand	11
2	Compare and explain the role of shunt and series capacitors in power factor correction.	Remember	11
3	What are the differences between fixed and switched capacitors? What are their effects on distribution systems?	Remember	10
4	Discuss the procedure employed to determine the best capacitor location.	Remember	11
5	Discuss how a series capacitor boosts the voltage with the help of a phasor diagram? What are the drawbacks of this method?	Remember	11
6	Discuss different types of capacitors used in distribution network to improve power factor.	Remember	11
7	Why the improvement of power factor is very important for both consumers and generating stations? List the various causes of low power factor and explain	Remember	10
8	How economic power factor arrived at for a given distribution system with different loads?	Remember	11
9	Voltage control and p.f correction are necessary in power systems. Explain. What are the disadvantages of low voltage and low p.f of the system?	Remember	12
10	Discuss how an overexcited synchronous machine improves power factor.	Remember	12
11	How an AVR can control voltage? With the aid of suitable diagram, explain its function?	Understand	10
12	Briefly explain the line drop compensation on voltage control?	Understand	11
13	How do the shunt capacitors and reactors control the voltage? List the disadvantages of using a shunt capacitor for voltage control?	Remember	11
14	Compare and explain the role of shunt and series capacitor in voltage control.	Understand	12
15	Describe different types of equipment for voltage control with neat diagrams.	Understand	11
16	Discuss need for maintaining good voltage profile in power systems and need to improve power factor.	Understand	10
17	Discuss the various methods adopted for voltage control.	Understand	11
18	Discuss about the control and rating of voltage regulators.	Understand	11
19	Discuss about the induction type regulator.	Understand	11
	Part – C (Analytical Questions)		
1	A 3-phase substation transformer has a name plate rating of 7500 kVA and a thermal capability of 125% of the name plate rating. If the connected load is 8816 kVA with a 0.9power factor (lagging), determine the following: i. the kVAR rating of the shunt capacitor bank required to decrease the kVA load of the transformer to its capability level ii. The power factor of the corrected level.	Understand	11
2	A 3phase transformer rated 7000kVA and has a over load capability of 125 % of the rating. If the connected load is 1150 kVA with a 0.8 p.f(lag), determine the following: i. The kVAR rating of shunt capacitor bank required to decrease the kVA load of the transformer to its capability level, ii. The kVAR rating of the shunt capacitor bank required to correct the load p.f. to unity. iii. The p.f. of the corrected level.	Understand	11
3	A 440 V, 50 cycles three phase line delivers 250 KW at 0.7 p.f (lag). It is desire to bring the line p.f to unity by installing shunt capacitors. Calculate the capacitance if they are: i. star connected ii. delta connected	Understand	10
4	A 3 phase substation transformer has a name plate rating of 7250 KVA and a thermal	Understand	11

S. No	Question	Blooms Taxonomy Level	Course Outcome
	capability of 120% of the name plate rating. If the connected load is is 8816 KVA with a 0.85 of lag p.f determine the following a. The KVAR rating of the shunt capacitor tank required to decrease the KVA load of the transformer to its capability level b. The power factor of the corrected level.		
5	A single-phase motor takes a current of 10 amps at a p.f. of 0.707 lagging from a 230V, 50 Hz supply. What value must a shunting capacitor have to raise the p.f. to unity	Understand	11
6	Discuss the computerized method to determine the economic power factor.	Understand	12
7	A 750 KVA load has a power factor of 0.75 lag. It is derived to improve the power factor to 0.9 lag . Find the KVAR rating of the capacitor for the power factor improvement.	Understand	11
8	A synchronous motor having a power consumption of 40 KW is connected with a load of 150KW, a lag power factor of 0.8. if the combined load has a power factor of 0.9, what is the leading reactive KVA supplied by the motor and at what p.f is it working.	Understand	12
9	A 3 phase substation transformer has a name plate rating of 7000 KVA and a thermal capability of 125% of the name plate rating. If the connected load is is 1150 KVA with a 0.8 of lag p.f determine the following a. The KVAR rating of the shunt capacitor tank required to decrease the KVA load of the transformer to its capability level b. The power factor of the corrected level.	Understand	11
10	A 400 \overline{V} 50 cycles three phase line delivers 207KW at 0.8 p.f lag. It is desired to bring the line p.f to unity by installing shunt capacitors, calculate the capacitance if they are i. star connected ii.delta connected	Understand	12
11	Discuss about any two methods of voltage control.	Understand	12
12	Discuss the way to improve the distribution system overall voltage regulation	Understand	12
13	How to do the shunt capacitor and reactors control the voltage?	Understand	10
14	Discuss the methods to calculate the voltage dips due to fluctuations in distribution systems.	Remember	11
15	With the help of a phasor diagram, show how a series capacitor boosts the voltage. What are the drawbacks of this method?	Understand	11
16	Discuss the effect of AVR on voltage control.	Understand	12

Prepared by: Dr. P Sridhar, Professor, EEE

HOD, ELECTRICAL AND ELECTRONICS ENGINEERING